	e e e						
Form 3160-5 (August 2007) DE BI SUMDRY Do not use the	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM82904						
abandoned we	6. If Indian, Allottee or Tribe Name						
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.						
1. Type of Well Gas Well Gas Well Oth	8. Well Name and No. ADELINE ALN FEDERAL 4						
2. Name of Operator YATES PETROLEUM CORPO	9. API Well No. 30-015-35523-00-X1						
3a. Address 105 S 4TH STREET ARTESIA, NM 88210		3b. Phone No. (include area code) Ph: 505.748.4168 Fx: 575.748.4585		10. Field and Pool, or Exploratory SAND DUNES			
4. Location of Well (Footage, Sec., 7 Sec 6 T24S R31E NENW 660	UCI 3 1 2008		11. County or Parish, and State EDDY COUNTY, NM				
	RTESIA	à					
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize			ion (Start/Resume)	☐ Water Shut-Off		
Subsequent Report	☐ Alter Casing ☐ Casing Repair	☐ Fracture Treat ☐ New Construction	☐ Reclam		☐ Well Integrity ☐ Other		
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon		arily Abandon	Drilling Operations		
13 Describe Proposed or Completed On	Convert to Injection	Plug Back	Water I				

Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplete in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6/9/08 Reached TD 8231'.
6/10/08 Set 5-1/2" 15.5#, 17# J-55 casing at 8231'. Float cottar at 8187'. Cemented stage 1 with 400 sx PVL + 0.4% D13 + 0.3% D167 + 4#/sx D24 + 1% D44 + 0.2% D46 + 0.02% D65 (yld 1.41, wt 13). Cemented stage 2 with 450 sx Litecrete + 1% D153 + 0.2% D167 + 4#/sx D24 + 0.2% D46 (yld 3.15, wt 9.95). Tailed in with 100 sx PVL + 0.1% D13 + 0.3% D167 + 1% D44 + 0.2% D65 (yld 1.41, wt 13).

ACCEPTED FOR RECORD

NOV 3 - 2008

Gerry Guye, Deputy Field Inspector

14. I hereby certify that the	e foregoing is true and correct. Electronic Submission #61875 verifies For YATES PETROLEUM CORD Committed to AFMSS for processing by KU	DRATH	BLM Well Information System ON, sent to the Carlebad	OCD-District II ARTE			
Name (Printed/Typed)	TINA HUERTA	Title	REG COMPLIANCE SUPERVIS	OR			
Signature	(Electronic Submission)	Date	06/24/2008				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By		JAMES A AMOS Title SUPERVISOR EPS		Date 07/12/2008			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Cartsbad				
	and Title 43 U.S.C. Section 1212, make it a crime for any proof fraudulent statements or representations as to any matter w			ment or agency of the United			

** BLM REVISED **

Ou 7/17/08 05