Form 3160-5 (April 2004)

Subsequent Report

Final Abandonment Notice

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OCD-A	KTEGI	FORM APPROVED OM B No 1004-0137 A Expires: March 31, 200
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UNITEDSTATES	A BATTES . OM DM
RTMENT OF THE INTERIOR	OCD-A CTESTA Expires:
AU OF LAND MANAGEMENT	5. Lease Serial No.

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		SUNDRY	N	OTIC	ES	AND	REP	ORTS	ON	WELLS
	D۵	hat was	hic	form	for	nranas	ale to	drill	or to	ro-ento

Alter Casing

Change Plans

Casing Repair

Convert to Injection

NM 2748 If Indian, Allottee or Tribe Name

Do not use the abandoned w	his form for proposals vell. Use Form 3160-3	to drill or to re-enter an (APD) for such proposals.	6. If Indian, Allottee or Tribe Name
SUBMIT IN TR	7. If Unit or CA/Agreement, Name and/or No.		
l. Type of Well   Xion   Oil Well   [	Gas Well Other	NOV - 1 2008	8. Well Name and No.
. Name of Operator BURI	GISSLER B #44  9. API Well No. 30-015-36380  10. Field and Pool, or Exploratory Area LOCO HILLS PADDOCK		
a Address 801 CHERRY S UNIT #9 FORT WORT I. Location of Well (Footage, Sec.,			
	· · · · · · · · · · · · · · · · · · ·	R30E- VERTICAL WELL	11. County or Parish, State
			Eddy County, N.M.
12. CHECK A	PPROPRIATE BOX(ES) T	O INDICATE NATURE OF NOTICE, I	REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
☐ Notice of Intent	Acidize  Alter Casing	Deepen Production (St	art/Resume) Water Shut-Off

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Fracture Treat

→ Plug Back

New Construction

Plug and Abandon

Reclamation

Recomplete

Water Disposal

Temporarily Abandon

7/10/2008 Clean location. 7/22 MIRU, NU wellhead, NU BOP. GIH w/6-1/4" bit & csg scraper on 2.875" tbg, tag @ 5920', POO! 7/23 RU BW W/L, perf @ 5042', 5157',5165',5167,'5172',5178','5185',5193',5206',5257',5280',5332',5335',5347' & 5359' - total 32 holes @ 2 SPF. Acidize perfs w/2500 gals 15% acid. Did ball out.ND BOP, NU frac valve. 7/27/08 Slick Water Frac w/total 803,956 gals FR-56 water, 20,000# 100 mesh sand, 255,000# 40/70 sand. 7/29 ND frac valve, NU BOP, GIH w/160 jts (4936') 2-7/8" 6.50# J55 R2 EUE tbg. Run ESP pump. 8/03/08 This is first production of this Blinebry Zone. Test well w/ sub pump. 8/29 Well down over the month. 9/03/08 MIRU unit, POOH w/tubing. 9/04 Perforate @4590',4596',4603',4609',4612',4617', 4622',4627',4632',4639',4643',4646',4656',4659',4665',4670',4674',4677',4681',4687',4691',4696',4700',4705',4718',4724'. Set RBP @ 4900'. 9/07 Acidize w/ 2500 Gals 15% NeFe acid. 9/8 Cudd Slickwater frac w/861,168 gals F/W, 30,000# 100 mesh sand and 289,468# 40/70 sand. 9/09/08 RIH w/sub pump w/ 2-7/8" J55 tbg set @ 4486'.. 9/11/08 Pumping to Gisssler B 3-1 battery. We will test alone for a stort period of time then remove the RBP @ 4900'.

ACCEPTED FOR RECORD

Well Integrity

Title [	NOV 3 – 2009 ENGINEERING MANAGER					
Date	Gerry Guye Deputy Field Inspector   2 MOCO District YI'ARTESIA					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Ti	Title Date V 2 2008					
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