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Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	June 19, 2008 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	OH CONGERNATION DRUGON	30-015-36252
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505	STATE STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Pe, NW 87505	6. State Oil & Gas Lease No.
87505	COPO AND DEPONTS ON WELLS	7 I North American North
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name STALEY STATE
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well Other NOV 1 2000	8. Well Number #4
2. Name of Operator	1404 - 1 2009	9. OGRID Number 255333
LIME ROCK RESOURCES A, 1	L.P. OCD-ARTESIA	10. Pool name or Wildcat
3. Address of Operator c/o Mike Pippin LLC, 3104 N. Sul		Red Lake, Glorieta-Yeso
4. Well Location		
Unit Letter N :	990 feet from the SOUTH line and 19	980 feet from the <u>WEST</u> line
Section 30	Township 17-S Range 28-E	NMPM Eddy County
	11. Elevation (Show whether DR, RKB, RT, GR, etc	
The state of the s	3626' GL	
12 Chack	Appropriate Box to Indicate Nature of Notice,	Panort or Other Data
12. Check I	appropriate Box to findicate traduce of fronce,	, Report of Other Data
NOTICE OF IN		BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WOR	<del></del>
TEMPORARILY ABANDON	<u> </u>	RILLING OPNS. P AND A
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL CASING/CEMEN	IT JOB 🔀
OTHER:	OTHER:	
	oleted operations. (Clearly state all pertinent details, ar ork). SEE RULE 1103. For Multiple Completions: A	
or recompletion.	my, odd Rodd 1103. To Maniple Completions. At	tuen wenoore diagram of proposed completion
d I II (00/00 D III I 10 I	(47) 1 . 400) 1 . 1 10 5/07 00 UV /0	
Spud well on 6/23/08. Drilled 12-1/ 1/4# C/F. Circ 140 sx cmt to surface.	4" hole to 420'. Landed 8-5/8" 23# L/S csg @ 419'.	Cmted w/3/5 sx C cmt w/2% Cacl2, 3# LCM,
741 O/1: One I to she different to surface.		
	/2/08. On 7/3/08, landed 5-1/2" 14# J-55 csg @ 4017	
52A, 5% salt, 3# LCM-1 & tailed war csg during completion operations.	/550 sx C cmt w/0.5% BA-10A, 0.2% CD-32, 3# LCM	I-1. Circ 10 sx cmt to pit. Plan to pressure test  ACCEPTED FOR RECORD
esg during completion operations. T	teleased drining rig on 113700.	HOOSI-ISD FOR RECORD
Spud Date: 6/23/08	Rig Release Date: 7/3/0	8
		NOV 3 - 2008
Thombs out 6. that the information	above is true and complete to the best of my knowledg	Gerry Guve Henry W. 11 v
Thereby certify that the information	above is true and complete to the best of my knowledg	se and belief MOCD-District II ARTESIA
20/1/1		
SIGNATURE MARCH	After TITLE Petroleum Engineer - Ag	gent DATE 10/27/08
Type or print name Mike Pippin	E-mail address: mike@pippin	llc.com PHONE: 505-327-4573
For State Use Only		AAVANDA <u>JUU JAI TUIU</u>
ADDDOVED DV.	THE P	<b>.</b>
APPROVED BY: Conditions of Approval (if any):	TITLE	DATE
Conditions of Approval (II ally).		

	state of New Mexico	Form C-103
Office District I Energy, N	Ainerals and Natural Resources	June 19, 2008
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1501 W. Gland Ave., Artesia, 1407 66210	NSERVATION DIVISION	5. Indicate Type of Lease
District III 122	20 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM	34114 1 0, 1111 0 7 3 0 3	o. State Off & Gas Lease No.
87505		
SUNDRY NOTICES AND REP	ORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OF		STALEY STATE
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERM		STALE
PROPOSALS.)		0 W-11 N1 #4
1. Type of Well: Oil Well Gas Well Other		8. Well Number #4
2. Name of Operator		9. OGRID Number 255333
LIME ROCK RESOURCES A, L.P.		
3. Address of Operator		10. Pool name or Wildcat
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401		Red Lake, Glorieta-Yeso
••		Red Earc, Glorica 1 eso
4. Well Location		
Unit Letter N : 990 feet	from the <b>SOUTH</b> line and 19	feet from the <u>WEST</u> line
Section 30 To	wnship 17-S Range 28-E	NMPM Eddy County
	(Show whether DR, RKB, RT, GR, etc.	
- Program 1995年2月2日 - 1997年2月2日 - 1997年2月1日 - 1997年2月1日 - 1997年3月1日 - 1997年3	(Show whether DR, RRB, RI, GR, etc.	
3626' GL		The second secon
12. Check Appropriate B	ox to Indicate Nature of Notice,	Report or Other Data
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NOTICE OF INTENTION T	O: SUE	SSEQUENT REPORT OF:
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TEMPORARILY ABANDON	<u> </u>	RILLING OPNS. P AND A
	<del></del>	
PULL OR ALTER CASING MULTIPLE CO	OMPL CASING/CEMEN	IT JOB []
		·
DOWNHOLE COMMINGLE		
_	OTUES.	
OTHER:		COMPLETION
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