

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008 															
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																				
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name STALEY STATE 6. Well Number: 3S NOV - 1 2006 OGD-ARTESIA																
7. Type of Completion: ☐ NEW WELL ☒ WORKOVER ☐ DEEPENING ☒ PLUGBACK ☒ DIFFERENT RESERVOIR ☒ OTHER <u>Add San Andres (SA) + Additional Yeso</u>																				
8. Name of Operator: Lime Rock Resources A, L.P. 10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401				9. OGRID: 255333 11. Pool name or Wildcat: Red Lake; Queen-Grayburg-San Andres 51300 & Red Lake; GL-YE 51120																
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County										
Surface:	I	30	17-S	28-E		2310	SOUTH	330	EAST	EDDY										
BH:																				
13. Date Spudded 06/22/05	14. Date T.D. Reached 06/30/05	15. Date Rig Released 09/10/08		16. Date Completed (Ready to Produce) 09/11/08		17. Elevations (DF and RKB, RT, GR, etc.): 3,601' GR														
18. Total Measured Depth of Well 3,994'		19. Plug Back Measured Depth 3250'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Ind & Dens/Neut														
22. Producing Interval(s), of this completion - Top, Bottom, Name 2,627'-2,875'; San Andres																				
23. CASING RECORD (Report all strings set in well)																				
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED										
8-5/8"		24#		406'		12-1/4"		375 sx Class C - Circ												
5-1/2"		15.5# K-55		3943'		7-7/8"		350 sx BJ Lite												
								+ 650 sx C - Circ.												
24. LINER RECORD																				
SIZE	TOP	BOTTOM		SACKS CEMENT	SCREEN	25. TUBING RECORD														
						SIZE	DEPTH SET	PACKER SET												
						2-7/8"	3,039'													
26. Perforation record (interval, size, and number) <u>San Andres:</u> 2627', 2629', 2635', 2644', 2648', 2653', 2656', 2661', 2665', 2717', 2735', 2746', 2752', 2754', 2763', 2771', 2789', 2790', 2802', 2806', 2808', 2809', 2813', 2821', 2825', 2826', 2827', 2828', 2832', 2833', 2844', 2845', 2848', 2875'. (1 spf, 34 holes) <u>Additional Yeso:</u> 3419', 3439', 3447', 3453', 3487', 3503', 3529', 3537', 3545', 3559', 3581', 3612'. (2 spf, 24 holes) <u>Existing Yeso:</u> 3306', 07, 08, 09, 10, 12, 13, 14, 15, 16, 24, 25, 26, 27, 28, 29, 30, 48, 49, 50, 53, 54, 55, 72, 73, 74, 75, 76, 77, 3378'. (1 spf, 30 holes)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2,627'-2,875'</td> <td>4,200 gals 15% NEFE; 63,333 gals 25# Borate XLGel & 110,000# 16/30 Brady sand w/1-4#/gal sd conc.</td> </tr> <tr> <td>3,419'-3,612'</td> <td>6/30/08: 3,500 gals 15% NEFE</td> </tr> <tr> <td>3,306'-3,612'</td> <td>07/02/08: 15,000 gals htd 20% HCL + 20,000 gals htd 40# Linear Gel + 2,000 gals 15% NEFE</td> </tr> <tr> <td>3,306'-3,378'</td> <td>3,000 gals 15% NEFE; 20,000 gals htd 20% HCL + 30,000 gals htd Gel + 5,000 gals 15% HCL</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2,627'-2,875'	4,200 gals 15% NEFE; 63,333 gals 25# Borate XLGel & 110,000# 16/30 Brady sand w/1-4#/gal sd conc.	3,419'-3,612'	6/30/08: 3,500 gals 15% NEFE	3,306'-3,612'	07/02/08: 15,000 gals htd 20% HCL + 20,000 gals htd 40# Linear Gel + 2,000 gals 15% NEFE	3,306'-3,378'	3,000 gals 15% NEFE; 20,000 gals htd 20% HCL + 30,000 gals htd Gel + 5,000 gals 15% HCL
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28. PRODUCTION																				
Date First Production 09/11/08		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) <i>Pumping; 2-1/2" x 2" x 12' RWAC</i>				Well Status (<i>Prod. or Shut-in</i>) <i>Producing</i>														
Date of Test 09/11/08	Hours Tested 24	Choke Size	Prod'n For Test Period:	Oil - Bbl 34 / SA	Gas - MCF 73 / SA	Water - Bbl. 98 / SA	Gas - Oil Ratio 2147 / SA													
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 34 / SA	Gas - MCF 73 / SA	Water - Bbl. 98 / SA	Oil Gravity - API - (<i>Corr.</i>) 36.79														
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) <i>Sold</i>						30. Test Witnessed By: Jerry Smith														
31. List Attachments C-102 (SA), C-103																				
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																				
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																				
Latitude Longitude NAD 1927 1983																				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																				
Signature			Printed Name Mike Pippin.		Title: Petroleum Engineer		Date: 10/30/08													
E-mail Address: mike@pippinllc.com																				

STATLEY STATE #3S

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

No. 4, from.....to.....

No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology
			- On File -

From	To	Thickness In Feet	Lithology