Form 3160-4 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



FORM APPROVED OMBNO, 1004-0137 Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG										5.	5. Lease Serial No.				
la Type of Well Oll Well Gas' Well Dry Other										6	NMLC028731B 6. If Indian, Allottee or Tribe Name				
a Type of Well Ol Well Gas' Well Dry Other b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr, .															
										7.	Unit or CA Agreement Name and No NMNM111789X				
2. Name of Operator Marbob Energy Corporation										8.	8. Lease Name and Well No. Dodd Federal Unit #46				
3. Addr	I O BOX 227									9.	9. AFI Well No. 30-015-26220				
Artesia, NM 88211-0227 575-748-3303 4. Location of Well (Report location clearly and in accordance with Federal requirements)*										10.	10. Field and Pool, or Exploratory				
At su	ırface 1	1870 FSI	2615 F	FI Unit I			NOV 4	. a 20	ΔΩ		-				
NUV 7 Z ZUUO										11.	Sec., T Survey	, R., M., o or Area	n Block and Sec. 14-T17	l S-R29E	
At total depth same								OCD-ARTESIA				12 County or Parish 13. State Eddy NM			ate
	Spudded		15	Date T.D. Re	eached		16 Date C	Complete	d 11/24/	1989	17.	•	ions (DF, I	₹KB; RT, G	
11/0	02/1989			11/11/198	39		D &	& А	Ready	o Prod		3618'	GL ·		
8. Total	•	AD 4556		19	9. Plug Back T [20. Dept	h Bridg	ge Plug Set:	MD	,		
11 75		VD 4556			/0.1	TVD	4522'				10 [2]	TVI			
	Was DST run?										No Yes (Submit analysis) Yes (Submit report)				
	in, CSN, L								Dire	ctional	Survey?	No	Yes (S	Submit copy	y)
					gs set in well)	Stage	e Cementer	l No c	f Sks. &	Shir	ry Vol.			Amount	Dullad
Hole Size					Bottom (MD)		epth Type o		Cement (BBL) Centent top			- uned	
7 7/8"	8 5/8' 5 1/2'			• 0	345' 4523'			275 s				0		None None	
110	3 1/2	17	7	· •	4323			1440	3.4					None	
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,															
4 Tubi	ng Record							<u></u>			i_				
Size	<u> </u>	Set (MD)	Packer	r Depth (MD) Size	Dept	h Set (MD)	Packer	Depth (MD		Size	Depth	Set (MD)	Packer D	epth (MD)
5 D 1			Ī			26	D C	Ĺ							
5. Produ	ucing Interv Formatio			Тор	Bottom	26.	Perforation Perforated			Size	No. Ho	No. Holes Perf. Status			
) San	Andres					276	5' - 3392'				48		* See #32		
) Yes	0					409	4095' - 4402'			30	30 * See #.		32		
<u>)</u>)											 				
	, Fracture, T	reatment, (Cement S	queeze, etc.							٠				-
	Depth Inter	val					A	mount a	nd Type of	Materia	ı				
		1 A	<u>i</u> _						 		<u>-</u>				
Q Dead	luction Into	avar A	T F	Oil	Gas	Water	Oil Grav		Gas		Production M	lethod			
Date First		Hours	Fest		1 A46 L	BBL	Corr Al	PI	Gravity		Pumping				
Date First Produced	Fest Date	Hours Tested	Product	tion BBL	MCF 67	90				- 1	. umping				
Date First Produced 2/12/1989 Choke	Test Date 12/13/1989 Tbg Press	Tested 24 Csg	Product 24 Hr	BBL 36 Oil	67 Gas	Water	Gas/Oil Patro		Well Stat	us	- umping				
Date First Produced 2/12/1989 Choke	Test Date 12/13/1989	Tested 24	Product	tion BBL ▶ 36	67		Gas/Oil Ratio	,	Well Stat	us	Producing	ACC	CEPTE	D FOR	R RECO
Date First Produced 2/12/1989 Choke Size	Test Date 12/13/1989 Tbg Press Flwg	Tested 24 Csg Press	Product 24 Hr Rate	BBL 36 Oil	67 Gas	Water			Well Stat	us		ACC	CEPTE	D FOR	RECO
Date First Produced 2/12/1989 Choke Size 8a Proc Date First	Test Date 12/13/1989 Tbg Press Flwg Sl	Tested 24 Csg Press	Product 24 Hr	BBL 36 Oil BBL	67 Gas	Water	Ratio	vity Pl	Well State						
Date First Produced 2/12/1989 Choke Size 8a Produced	Fest Date 12/13/1989 Fbg Press Flwg Sl duction - Int Lest Date	Csg Press erval B Hours Fested	Producti	on BBL	Gas MCF.	Water BBL Water BBL	Ratio Corr. AF	vity PI	Gas Gravity		Producing			ED FOF	2008
Date First Produced 2/12/1989 Choke Size	Fest Date 12/13/1989 Tbg Press Flwg Sl duction - Int	Tested 24 Csg Press erval B Hours	Product 24 Hr Rate	BBL 36 Oil BBL	Gas Gas	Water BBL	Ratio	vity P i	Gas		Producing		NO		2008

28b Production - Interval C												
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method			
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity				
Choke	Thg Press	Csg	24 Hr	Oil	Gas	Water	Gas/Oil	Well Status				
Size	Flwg SI	Press.	Rate	·BBL	MCF	BBL	Ratio					
20 p. Drod		oruni D			-							
Date First	uction - Interest	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method			
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr API	Gravity	Troduction Method			
				<u></u>	<u> </u>							
Choke Tbg Press. Cvg. 24 Hr. Oil Gas Water BBL Ratto Weil Status Size Flwg Press. Rate BBL MCF BBL Ratto												
	SI Rate											
29. Disposition of Gas (Sold, used for fuel, vented, etc.)												
Sold												
30. Sum	mary of Po	rous Zones	(Include Ag	uifers).	31. Format	ion (Log) Markers						
 Summary of Porous Zones (Include Aquifers). Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem 									, , , , , , , , , , , , , , , , , , , ,			
tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures												
and recoveries.												
Forn	nation	Тор	Bottom		Descriptions, Contents, etc.				Name	Тор		
		ļ <u>.</u>	 							Meas. Depth		
				•				Graybu		2183'		
								San And Glorieta		2565' 3993'		
		ļ		ļ				Yeso	•	4060'		
										1		
				-								
				1								
						,						
				İ								
32 Add	ional rama	rke (malud	e plugging pi	ocedura).		······································		1				
JZ. Addii	nonai ieilia	rko (metud	c bingging bi	occuult):		· f						
			d that these		ist.							
#40	(B) - EVIU	ence that	tnese peris	do exist.								
33. Indica	ite which it	mes have l	ocen attached	by placin	g a check in	the appropriat	e boxes:					
			ogs (1 full se			eologic Report		t Direction	nal Survay			
			ing and ceme			ore Analysis	Other	iDhechoi	iai Survey			
	ildi y i votice	o for prugg	mg and come	int verifica		ore Anarysis	Поше					
34. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*												
3. Thereof court, that the foregoing and addened information is complete and correct as determined from all available records (see addened instructions).												
Diana I. Brings Production Analyst												
Name (please print) Diana JBriggs Title Production Analyst												
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Signature												
	<i>U</i> '	1				17						

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.