

(REVISED)

UNITED STATES

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

OCD-ARTESIA

FORM APPROVED

OMB NO 1004-0137

Expires July 31, 2010

5 LEASE DESIGNATION AND SERIAL NO

NMLC-049998 (A)

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b Type of Completion ☒ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Diff Resvr.

Other

2 Name of Operator

Marbob Energy Corporation

3 Address

P.O. Box 227
Artesia, NM 88211-0227

3a Phone No (include area code)

575-748-3303

9 API WELL NO.

30-015-26231

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1650' FSL & 2160' FEL, Unit J

At top prod Interval reported below

Same

At total depth

Same

NOV 12 2008

OCD-ARTESIA

10 FIELD NAME

Grayburg Jackson; SR-Q-Grbg-SA

11 SEC T. R. M. OR BLOCK AND SURVEY
OR AREA 17 T 17S R 31E

12 COUNTY OR PARISH
Eddy

13. STATE
NM

14. Date Spudded
10/27/91

15 Date T D Reached
11/9/91

16 Date Completed 12/11/91
☐ D & A ☒ Ready to Prod

17 ELEVATIONS (DF, RKB, RT, GR, etc)*
3697' GR KB

18 Total Depth MD 5600'
TVD 5600'

19 Plug back T D MD 5550'
TVD 5550'

20 Depth Bridge Plug Set MD
TVD

21 Type Electric & other Logs Run (Submit a copy of each)

DSNL, CSNGL

22 Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/ Grade	Wt (#/ft)	Top (MD)	Bottom(MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (Bbl)	Cement Top*	Amount Pulled
17-1/2"	13-3/8"	54.5#	0	209'		See Attached			
12-1/4"	8-5/8"	24#	0	517'		See Attached			
7-7/8"	5-1/2"	17#	0	5546'		See Attached			

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	5496'							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No of Holes	Perf Status
A) Grbg-SA-Yeso	2855'	5507'	See Attached			
B)						
C)						
D)						

26 Perforation Record

27 Acid,Fracture Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
See Attached	

28 Production- Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
12/11/91	12/12/91	24	→	80	100	200			Pumping
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas, Oil Ratio	Well Status	
			→						

28a Production- Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas, Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

NOV - 7 2008

JERRY FANT
PETROLEUM GEOLOGIST

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas. Oil Ratio	Well Status	

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

Sold

Formation	Top	Bottom	Descriptions Contents, Etc.	Name	Top
					Measured Depth
				Queen Grayburg San Andres	2394' 2708' 3109'
					TD 5600'

32 Additional remarks (include plugging procedure)

☐ Electrical/ Mechanical Logs (1 full set required)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey

☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

Name (please print) Jeannie Sillas Title Production Assistant

Signature Jeannie Sillas Date 4/24/08

(Form 3160-4, page 2)

MARBOB ENERGY CORPORATION

Foster Eddy #11

30-015-26231

Cementing Record

- 13-3/8": Cmted w/425 sx Class C w/2% CC, circ 25 sx
8-5/8": Cmted w/200 sx Class C w/10% Gilsonite, 1/2# Floseal, & 2% CC and 200 sx Class C w/2% CC, circ 25 sx
5-1/2": Cmted 1st stage w/600 sx Class C 6# salt, 4/10 of 1% Halad 322, circ 200 sx, cmted 2nd stage w/1000 sx Class C w/6# salt & 4/10 of 1% Halad 322, cmted 3rd stage w/150 sx Class C w/6% gel & 2% CC and 150 sx Class C w/2% CC

Perforations and Treatment

2855'	4774'	Acdz perms 5455-5507' w/500 gal 15% NE acid; frac w/500 gal 40# gel wtr w/147 sx
2856'	4786'	20/40, 152 sx 12/20
2861'	4792'	
2880'	4802'	Acdz perms 5170-5323' w/750 gal 15% NE acid; frac w/1000 gal gel, 222 sx 20/40, 442
2882'	4816'	sx 12/20
2913'	4856'	
2915'	4587'	Acdz perms 4696-5018' w/2000 gal 15% NE acid; acdz w/32000 gal 20% acid, 54000
3209'	4882'	gal gel, 5000 gal 15% + 4000 gal wtr
3213'	4902'	
3216'	4908'	Acdz perms 3687-3855' w/750 gal 15% NE acid
3230'	4913'	
3236'	4938'	Acdz perms 3687-3855' w/16000 gal heated 20% NE acid and 27000 gal heated 40#
3238'	4950'	gel wtr, flushed w/5000 gal 15% NE acid and 4000 gal fresh wtr
3268'	4960'	
3279'	4973'	Acdz perms 3417-3470' w/500 gal 15% NE acid
3285'	4995'	
3417'	5007'	Acdz perms 3417-3470' w/16000 gal heated 20% NE acid and 27000 gal heated 40#
3439'	5018'	gel wtr, flushed w/5000 gal 15% NE acid and 4000 gal fresh wtr
3446'	5170'	
3458'	5173'	Acdz perms 3209-3285' w/500 gal 15% NE acid; frac w/20000 gal 40# gel wtr and 66
3465'	5179'	sx 20/40, 30 sx 12/20 sand
3470'	5192'	
3687'	5197'	Acdz perms 2855-2915' w/500 gal 15% NE acid; frac w/20000 gal 40# gel wtr and 148
3695'	5249'	sx 20/40, 153 sx 12/20 sand
3712'	5251'	
3732'	5307'	
3748'	5312'	
3774'	5317'	
3783'	5323'	
3788'	5355'	
3804'	5361'	
3830'	5368'	
3847'	5387'	
3855'	5500'	
4696'	5507'	
4698'		
4700'		
4718'		
4744'		