

(REVISED)

UNITED STATES

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED

OMB NO 1004-0137

Expires July 31, 2010

LEASE DESIGNATION AND SERIAL NO.

NMLC-049998 (A)

|                                                                                                                                                                                                            |  |                                                                                                                                                                                                                                                                                                                       |  |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| 1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other                                                 |  | 6 INDIAN ALLOTTEE OR TRIBE NAME                                                                                                                                                                                                                                                                                       |  |
| b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr |  | 7 UNIT AGREEMENT                                                                                                                                                                                                                                                                                                      |  |
| Other                                                                                                                                                                                                      |  |                                                                                                                                                                                                                                                                                                                       |  |
| 2 Name of Operator<br>Marbob Energy Corporation                                                                                                                                                            |  | 8 FARM OR LEASE NAME<br>Foster Eddy #9                                                                                                                                                                                                                                                                                |  |
| 3 Address<br>P.O. Box 227<br>Artesia, NM 88211-0227                                                                                                                                                        |  | 9 API WELL NO.<br>30-015-26273                                                                                                                                                                                                                                                                                        |  |
| 3a Phone No (include area code)<br>575-748-3303                                                                                                                                                            |  |                                                                                                                                                                                                                                                                                                                       |  |
| 4 Location of Well (Report location clearly and in accordance with Federal requirements)*<br>At surface 2310' FSL & 1650' FEL, Unit J<br>At top prod Interval reported below Same<br>At total depth Same   |  | 10 FIELD NAME<br>Grayburg Jackson; SR-Q-Grbg-SA                                                                                                                                                                                                                                                                       |  |
| 14 Date Spudded<br>11/29/90                                                                                                                                                                                |  | 15 Date T D Reached<br>12/10/90                                                                                                                                                                                                                                                                                       |  |
| 16 Date Completed<br>1/8/91<br><input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod                                                                                            |  | 17 ELEVATIONS (DF, RKB, RT, GR, etc)*<br>3708.5' GR KB                                                                                                                                                                                                                                                                |  |
| 18 Total Depth MD 5560'<br>TVD 5560'                                                                                                                                                                       |  | 19 Plug back T D MD 5481'<br>TVD 5481'                                                                                                                                                                                                                                                                                |  |
| 20 Depth Bridge Plug Set MD<br>TVD                                                                                                                                                                         |  |                                                                                                                                                                                                                                                                                                                       |  |
| 21 Type Electric & other Logs Run (Submit a copy of each)<br>SDSN, LML                                                                                                                                     |  | 22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)<br>Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report)<br>Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy) |  |

| 23 Casing and Liner Record (Report all strings set in well) |             |           |          |            |                      |                            |                  |             |               |
|-------------------------------------------------------------|-------------|-----------|----------|------------|----------------------|----------------------------|------------------|-------------|---------------|
| Hole Size                                                   | Size/ Grade | Wt (#/ft) | Top (MD) | Bottom(MD) | Stage Cementer Depth | No of Sks & Type of Cement | Slurry Vol (Bbl) | Cement Top* | Amount Pulled |
| 12-1/4"                                                     | 8-5/8"      | 24#       | 0        | 507'       |                      | 325 sx                     |                  | Circ 35 sx  | None          |
| 7-7/8"                                                      | 5-1/2"      | 17#       | 0        | 5537'      |                      | 2550 sx                    |                  | Circ 150 sx | None          |
|                                                             |             |           |          |            |                      |                            |                  |             |               |
|                                                             |             |           |          |            |                      |                            |                  |             |               |
|                                                             |             |           |          |            |                      |                            |                  |             |               |
|                                                             |             |           |          |            |                      |                            |                  |             |               |

| 24 Tubing Record |                |                   |      |                |                   |      |                |                   |  |
|------------------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|--|
| Size             | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |  |
| 2-7/8"           | 5362'          |                   |      |                |                   |      |                |                   |  |

| 25 Producing Intervals |       |        |  | 26 Perforation Record |      |             |             |
|------------------------|-------|--------|--|-----------------------|------|-------------|-------------|
| Formation              | Top   | Bottom |  | Perforated Interval   | Size | No of Holes | Perf Status |
| A) Grbg-SA-Yeso        | 2886' | 5342'  |  | See Attached          |      |             |             |
| B)                     |       |        |  |                       |      |             |             |
| C)                     |       |        |  |                       |      |             |             |
| D)                     |       |        |  |                       |      |             |             |

| 27 Acid,Fracture Treatment, Cement Squeeze, Etc |                             |  |  |  |  |  |  |  |  |
|-------------------------------------------------|-----------------------------|--|--|--|--|--|--|--|--|
| Depth Interval                                  | Amount and Type of Material |  |  |  |  |  |  |  |  |
| See Attached                                    |                             |  |  |  |  |  |  |  |  |
|                                                 |                             |  |  |  |  |  |  |  |  |
|                                                 |                             |  |  |  |  |  |  |  |  |

| 28 Production- Interval A |                   |              |                 |         |         |           |                      |             |                   |
|---------------------------|-------------------|--------------|-----------------|---------|---------|-----------|----------------------|-------------|-------------------|
| Date First Produced       | Test Date         | Hours Tested | Test Production | Oil Bbl | Gas MCF | Water Bbl | Oil Gravity Corr API | Gas Gravity | Production Method |
| 1/11/91                   | 1/12/91           | 24           | →               | 73      | 90      | 110       |                      |             | Pumping           |
| Choke Size                | Tbg Press Flwg SI | Csg Press    | 24 Hr Rate      | Oil Bbl | Gas MCF | Water Bbl | Gas Oil Ratio        | Well Status |                   |
|                           |                   |              | →               |         |         |           |                      |             |                   |

| 28a Production- Interval B |                   |              |                 |         |         |           |                      |             |                   |
|----------------------------|-------------------|--------------|-----------------|---------|---------|-----------|----------------------|-------------|-------------------|
| Date First Produced        | Test Date         | Hours Tested | Test Production | Oil Bbl | Gas MCF | Water Bbl | Oil Gravity Corr API | Gas Gravity | Production Method |
|                            |                   |              | →               |         |         |           |                      |             |                   |
| Choke Size                 | Tbg Press Flwg SI | Csg Press    | 24 Hr Rate      | Oil Bbl | Gas MCF | Water Bbl | Gas Oil Ratio        | Well Status |                   |
|                            |                   |              | →               |         |         |           |                      |             |                   |

ACCEPTED FOR RECORD

NOV - 3 2008

JERRY FANT  
PETROLEUM GEOLOGIST



MARBOB ENERGY CORPORATION  
Foster Eddy #9  
30-015-26273

Perforations & Treatment

|                   |       |
|-------------------|-------|
| 2886-2891' 6 JSPF | 4763' |
| 2909-2913' 5 JSPF | 4772' |
| 2942-2946' 5 JSPF | 4776' |
| 3239'             | 4791' |
| 3255'             | 4821' |
| 3274'             | 4837' |
| 3278'             | 4840' |
| 3291'             | 4843' |
| 3307'             | 4857' |
| 3317'             | 4910' |
| 3643'             | 4911' |
| 3653'             | 4936' |
| 3658'             | 4995' |
| 3665'             | 4999' |
| 3670'             | 5006' |
| 3676'             | 5156' |
| 3685'             | 5178' |
| 3788'             | 5182' |
| 3798'             | 5190' |
| 3799'             | 5195' |
| 3806'             | 5202' |
| 3846'             | 5251' |
| 3857'             | 5262' |
| 3859'             | 5263' |
| 3870'             | 5265' |
| 3875'             | 5268' |
| 3884'             | 5338' |
| 3900'             | 5339' |
| 4743'             | 5340' |
| 4744'             | 5341' |
| 4745'             | 5342' |
| 4762'             |       |

Acdz perfs 3788-3900' w/750 gal 15% NE acid; acdz 3643-3685' w/500 gal 15% NE acid; acdz 3239-3317' w/1000 gal 15% NE acid; acdz 2886-2946' w/750 gal 15% NE acid; re-acdz 3788-3900' w/27000 gal heated 30# gel & 16000 gal heated 20% NE acid w/5000 gal 15% NE acid

Frac perfs 3239-3317' w/20000 gal 40# gel & 137 sx 20/40

Frac perfs 2886-2946' w/20000 gal 40# gel & 120 sx 20/40, 185 sx 12/20

Acdz perfs 5338-5342' w/250 gal 15% NE, acdz perfs 5156-5264' w/500 gal 15% NE; frac perfs 5156-5342' w/40000 gal gel, 355 sx 20/40, 210 sx 12/20; acdz perfs 4743-5006' w/1000 gal 15% NE; re-acdz 4743-5006' w/54000 gal gel & 32000 gal 20% acid, 5000 gal 15% & 4000 gal wtr