Form 3160-4 (April 2004)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



OCD-ARTESIA FORM APPROVED OMBNO. 1004-0137 Expires. March 31, 2007

Type of Completion	WELL COMPLETION OR RECOMPLETION REPORT AND LOG												5 Lease Scrial No. NMLC028731B			
Name of Operator   Marbob Energy Corporation   Stage Composition	·· — — — — —											6. If Indian, Allottee or Tribe Name				
Address   PO Box 227   Sa.   Phone No. (include area code)   Sy.   Production   Artesia, NM 88211-0227   Sa.   Phone No. (include area code)   Sy.   Production   Artesia, NM 88211-0227   Sa.   Phone No. (include area code)   Sy.   Production   Sy.   Production   Packer Depth (MD)   Packer Depth (Increase   Packer   Packer Depth (Increase   Packer   P												\$				
Accessin NM   88211-0227   Sociation of Well (Report location of Well Report location of Well (Report location of Well Report location well well well well well well well wel	. name	of Operator	Marbob	Energy (	Corporat	ion						8 Lease Name and Well No.				
Location of Well (Report location electry and in accordance with Feckeral requirements)*   10   Field and Pool, or Exploratory All surface   2615 FSL 1980 FEL, Unit J   NOV 1 2 2008   11   Sec. T. R. M. on Block and Survey or Area   Sec. 14-TTPS-   12   Eddy   Not   12   Eddy   E													9. AFI Well No.			
At top rod interval reported below   same	Locat				ly and in a	ccordance with	Federa			3303		1			r Exploratory	
At top prod interval reported below   same		,	· ,	a.,	•			•	,					•		
At total depth same    CGD-ARTESIA   12 County or Pansh   13 State Eddy   N M   17 County or Pansh   13 County or Pa	2013 PSL 1700 PEL, UMI 3												11 Sec., T., R., M., on Block and Survey or Area Sec. 14-T17S-R29E			
10/23/1990	UU								CD-ARTESIA				12 County or Parish 13. State			
Total Depth: MD 4535'   19 Plug Back T D. MD 4478'   7VD 4478'   20. Depth Bridge Plug Set: MD TVD 4535'   TVD 4478'   7VD 4478'   7VD 4535'   TVD 4478'   7VD 4478'   7VD 4535'   TVD 4478'   7VD 4535'   TVD 4478'   7VD 4535'   TVD 4478'   7VD 4535'   TVD 4535'   TVD 4478'   7VD 4535'   TVD 4535'   TVD 4478'   7VD 4535'   TVD 4578'   TVD						ched					1	17. Elevations (DF, RKB, RT, GL)*				
TVD 4535' TVD 4478'  TVD 4535' TVD 4478'  TVD 4535' TVD 4478'  TVD 500			) 4525!	1 11	<del></del>	Plug Back T D	MD		Ł A	T		Plug Se				
Type Electric & Other Mechanical Logs Run (Submit copy of each)   SDSN, CSN, LML	i. ioiai					i iug Dack i D				Дет Бери	ii Dilage	Ting Sc				
Casing and Liner Record   Report all strings set in well    Stage Cementer   No. of Sks. & Slarry Vol.   Cement Top*   Amount Property   Repth   Type of Cement   Type of Cement   Repth   Type of Cement   Type of		Electric & C	ther Mec	hanical Lo	gs Run (S	ubmit copy of		1170		Was	DST run	?	No [	Yes (Sub	mit report)	
1016   1016	Casir	ng and Liner	Record	(Report a	ll strings	set in well)				<u> </u>			<u> </u>	1 63 (1	Julian copy,	
12 1/4"   8 5/8"   24#   0   425'   250 sx   Circ   None	lole Size	Size/Grad	e Wt. (	#/ft.) T	op (MD)	Bottom (ME			No. o	of Sks. & of Cement			Cemer	nt Top*	Amount Pulled	
Tubing Record  Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth Set (MD)	2 1/4"	1/4" 8 5/8" 24#		0		425'	<del> </del>								None	
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth S	7/8"	5 1/2"	17#	0	· · · · · · · · · · · · · · · · · · ·	4496'		1450		SX			Circ		None	
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth S		1							<u> </u>							
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth S																
Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)   Packer D	1 Tuber	Pagard				<u> </u>			<u> </u>							
Formation Top Bottom Perforated Interval Size No. Holes Perf. Status  2822' - 3473' 39 * See #32  Yeso 4123' - 4370' 20 * See #32  7. Acid, Fracture, Treatment, Cement Squeeze, etc.  Depth Interval Amount and Type of Material  3. Production - Interval A  Date First Fest Itours Tested Date Tested Date Tested Date Tested Date Tested Tested Date Tested Tested Tested Tested Tested Tolk Tested Tested Tolk Tested Teste		<del></del>	Set (MD)	Packer De	pth (MD)	Size	Dep	th Set (MD)	Packer	Depth (MD)		Size	Deptl	h Set (MD)	Packer Depth (MD	
San Andres	5. Produ	cing Interval					26.	Perforation	Record	i	1					
Acid, Fracture, Treatment, Cement Squeeze, etc.  Depth Interval  Amount and Type of Material	Formation Top					·· <del>···································</del>			Interval	<del></del>						
Acid, Fracture, Treatment, Cement Squeeze, etc.  Depth Interval  Amount and Type of Material  Accepted First First First First Food Control of Froduction Method  Produced Date First First Production BBL MCF BBL Control of Contr													<del> </del>			
Depth Interval A Amount and Type of Material  Production - Interval A  Date First Test Date Tested Date Tested Production BBL MCF BBL Corr API Gravity Pumping  Cash Production - Interval A Date First Test Production BBL MCF BBL Corr API Gravity Pumping  Cash Production Method Pumping  Choke Tog Press Csg. Press Csg. Press St. Press Csg. Pr	C)															
Depth Interval  Amount and Type of Material  Acceptable		Fracture Tres	atment Cer	ment Squee	ze etc	·										
Date First Produced Date Tested Date Tested Date First Produced Date First First Produced Date First Produ				Julian Squee				A	mount a	nd Type of M	Material					
Date First   Test   Date   Dat			-/													
Date First   Test   Date   Dat				-								· · · · · · · · · · · · · · · · · · ·				
Date First   Fest Date   Tested   Tested   Production   BBL   MCF   BBL   Corr API   Gas   Production Method   Pumping    Choke   Tog Press   Csg. Flwg   Press   Size   S	0 01		-1.4													
2/28/1990 12/29/1990 24	Date First	Гest	Hours					Oil Grav	rity		Pr	oduction	Method			
Size Flwg Press Rate BBL MCF BBL Ratio Producing ACCEPTED FOR F		J I		_	1	l i				Gravity	1	umping				
SI										Well Status			ACC	FPTE	) EOD DEC	
Ra Production - Interval R	3170		11033	Kate				l			1	roducing	Г		ON REC	
Pote First   Lost   Hours   Tost   Oil   Cos   Water   Oil Costing   Co.   D.   Add				Tost	Lou	line I	Water	loic		16	1.5		14.1			
Date First Test Hours Test Production Date Test Production BBL Gas Water BBL Oil Gravity Corr API Gravity Gravity Production Method NOV - 8 200							BBL.	Corr AP	il - •²		Pr	oduction	Method	NOV	- 8 2008	
Choke 1bg Press Csg 24 Hr Rate BBL Gas Water BBL Ratio  S12  Choke 1bg Press Csg 24 Hr Rate BBL Gas BBL Ratio  Flwg Press S1  FETROLEUM GEOL		Flwg			BBT Oil		Water		~	Well Statu	s		D.	JER	RRY FANT	

28b. Produ	iction - Inte	rval C									
Date First Test Produced Date		Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
Troduced		resied	->	555	le.	255	Contract	Gravity			
Choke Size	Tbg Press Flwg	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
3176	SI	11033.	Rate	552			}				
28c Production - Interval D											
Date First Produced	Fest Date	Hours Fested	Fest Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Cort. API	Gas Gravity	Production Method		
			->					<u> </u>			
Choke Size	The Press	Csg Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
	SI		->								
29. Disp	osition of C	Gas (Sold,	used for fuel,	vented, et	c)						
Solo					<del></del> -						
	•		(Include Aq		31. Forma	tion (Log) Markers					
tests,	v all impor , including recoveries.	tant zones depth inter	of porosity val tested, cu	and conter shion used	its thereof: , time tool o	Cored intervopen, flowing	rals and all drill-stem and shut-in pressures				
Formation Top Bottom Descriptions, Contents, etc. Name Top											
rom	nation	.op	Bottom					-	Traine	Meas. Depth	
Grayburg 2 San Andres 2											
					•			Gloriet		2592' 4011'	
								Yeso		4085'	
		ļ									
	•										
								}			
32. Addit	tional rema	rks (includ	e plugging p	rocedure):							
					·-•			•			
			d that these these perfs		ist.						
33 Indies	ite which it	mes have l	neen attached	l by placin	o a check in	the appropri	ate hoves:				
			ogs (1 full se			leologic Repo		Direction	nat Survey		
			ing and ceme	-		ore Analysis	== '	Приссио	nar Survey		
34. I here	by certify t	hat the for	egoing and a	tached inf	ormation is o	complete and	correct as determined	from all availa	able records (see attached instruc	tions)*	
Name (plane) Diana Je Beiggs Tule Production Analyst											
Name (please print) Diana J. Beiggs Title Title											
Signature Date 11/02/2007											
Title 18 U	J.S.C Secti	on 1001 a	nd Title 43 U	J.S.C. Sec	ion 1212, m	nake it a crim	e for any person know	ringly and wil	Ifully to make to any departmen	t or agency of the United	
States any	false, fict:	itious or fi	raudulent sta	itements c	r representa	itions as to a	iny matter within its j	jurisdiction	· · ·		

(Form 3160-4, page 2)