



(REVISED)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NO

NMLC-049998 (A)

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b Type of Completion ☒ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Diff Resvr

Other

2 Name of Operator

Marbob Energy Corporation

3 Address

P.O. Box 227
Artesia, NM 88211-0227

3a. Phone No (include area code)

575-748-3303

6 INDIAN ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT

8 FARM OR LEASE NAME

Foster Eddy #8

9 API WELL NO

30-015-26187

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 330' FNL & 1650' FWL, Unit C

At top prod Interval reported below

Same

NOV 12 2008

OCD-ARTESIA

10 FIELD NAME

Grayburg Jackson; SR-Q-Grbg-SA

11 SEC T. R. M. OR BLOCK AND SURVEY
OR AREA 17 T 17S R 31E

12 COUNTY OR PARISH

Eddy

13 STATE

NM

At total depth

Same

14 Date Spudded

9/13/89

15 Date T D Reached

9/28/89

16 Date Completed

12/5/89

☐ D & A

☒ Ready to Prod

17 ELEVATIONS (DF, RKB, RT, GR, etc)*

3691.2'

GR

KB

18 Total Depth

MD

6035'

TVD

6035'

19 Plug back T D

MD

6025'

TVD

6025'

20 Depth Bridge Plug Set

MD

TVD

21 Type Electric & other Logs Run (Submit a copy of each)

SDSN, CSN, LML

22 Was well cored?

☒ No

☐ Yes (Submit analysis)

Was DST run?

☒ No

☐ Yes (Submit report)

Directional Survey?

☐ No

☒ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/ Grade	Wt (#/ft)	Top (MD)	Bottom(MD)	Stage Cemen- ter Depth	No of Sks & Type of Cement	Slurry Vol (Bbl)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#	0	462'		300 sx			None
7-7/8"	5-1/2"	17#	0	6022'		4400 sx			None

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	5206'							

25 Producing Intervals

Formation	Top	Bottom
A) Grbg-SA-Yeso	2888'	5999'
B)		
C)		
D)		

26 Perforation Record

Perforated Interval	Size	No. of Holes	Perf Status
See Attached			

27 Acid,Fracture Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
See Attached	

28 Production- Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
12/10/89	12/11/89	24	→	70	70	12			Pumping
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
			→						

28a Production- Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

NOV - 3 2008

JERRY FANT
PETROLEUM GEOLOGIST

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flow SI	Csg Press	24 Hr Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	

Sold

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top	Bottom	Descriptions Contents, Etc	Name	Top
					Measured Depth
				Top Salt	450'
				Bottom Salt	1200'
				Queen	2416'
				Grayburg	2804'
				San Andres	3114'
				Lovington	3240'
				Glorieta	4600'
					TD 6035'

32 Additional remarks (include plugging procedure)

☐ Electrical/ Mechanical Logs (1 full set required)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey

☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Title **Production Assistant**

Signature

Oxannie Sillas

Date 4/25/08

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MARBOB ENERGY CORPORATION
Foster Eddy #8
30-015-26187

Perforations & Treatment

2888'	3396'	3772'	4924'	5492'	5872'
2889'	3399'	3777'	4930'	5497'	5873'
2892'	3418'	3785'	4937'	5499'	5874'
2893'	3419'	3790'	4960'	5500'	5985'
2941'	3420'	3796'	4966'	5504'	5986'
2942'	3425'	3813'	4973'	5505'	5987'
2943'	3428'	4720'	4975'	5615'	5988'
2944'	3437'	4729'	4982'	5616'	5989'
2945'	3445'	4730'	4988'	5617'	5990'
2946'	3466'	4737'	4990'	5618'	5994'
3163'	3472'	4738'	4999'	5619'	5995'
3164'	3473'	4749'	5150'	5620'	5998'
3165'	3477'	4751'	5151'	5653'	5999'
3173'	3485'	4754'	5152'	5654'	
3174'	3490'	4819'	5157'	5655'	
3175'	3685'	4820'	5158'	5656'	
3176'	3692'	4822'	5159'	5863'	
3245'	3703'	4833'	5160'	5864'	
3251'	3715'	4834'	5166'	5865'	
3252'	3728'	4870'	5170'	5866'	
3273'	3734'	4883'	5171'	5867'	
3282'	3739'	4898'	5477'	5868'	
3288'	3744'	4911'	5479'	5869'	
3292'	3751'	4915'	5484'	5870'	
3300'	3766'	4916'	5486'	5871'	

Acidz perms 2888-2946' w/1000 gal 15% NE acid; frac w/40000 gal gel

Acidz perms 3163-3300' w/1000 gal 15% NE acid

Frac perms 2888-3300' w/40000 gal 40# gel, 283 sx 20/40, 250 sx 12/20

Acidz perms 3396-3490' w/1000 gal 15% NE acid, re-acidz w/16000 gal 20% NE acid, 27000 gal 40# gel, 4000 gal 15% NE acid, 4000 gal wtr

Acidz perms 3685-3813' w/1000 gal 15% NE acid; re-acidz w/16000 gal 20% NE acid, 27000 gal 40# gel, 4000 gal 15% NE acid, 4000 gal wtr

Acidz 4720-4999' w/2000 gal 15% NE, re-acidz w/32000 gal 20% NE, 54000 gal gel, 5000 gal 15% NE, 4000 gal wtr

Acidz perms 5150-5999' w/2500 gal 15% NE acid

Frac 5150-5171' w/40000 gal gel, 510 sx 20/40, 95 sx 12/20

Set CIPB @ 5450'