

(REVISED)

UNITED STATES

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED

OMB NO 1004-0137

Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NO

NMLC-049998 (A)

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Otherb. Type of Completion ☒ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Diff Resvr

Other

6 INDIAN ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT

2 Name of Operator

Marbob Energy Corporation

8 FARM OR LEASE NAME

Foster Eddy #7

3 Address

P.O. Box 227
Artesia, NM 88211-0227

3a Phone No. (include area code)

575-748-3303

9 API WELL NO

30-015-26230

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 330' FNL & 1650' FEL, Unit B

10 FIELD NAME

Grayburg Jackson; SR-Q-Grbg-SA

11 SEC T, R, M. OR BLOCK AND SURVEY
OR AREA 17 T 17S R 31E

12 COUNTY OR PARISH 13. STATE

Eddy

NM

At total depth

Same

NOV 12 2008

OCD-ARTESIA

14 Date Spudded

11/15/90

15 Date T D Reached

11/27/90

16 Date Completed

12/19/90

☐ D & A☒ Ready to Prod

17 ELEVATIONS (DF, RKB, RT, GR, etc)*

3749'

GR

KB

18 Total Depth

MD

5540'

TVD

5540'

19 Plug back T D

MD

5503'

TVD

5503'

20 Depth Bridge Plug Set

MD

TVD

21 Type Electric & other Logs Run (Submit a copy of each)

SDSN, CSN, LML

22 Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run? ☒ No ☐ Yes (Submit report)Directional Survey? ☐ No ☒ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/ Grade	Wt (#/ft)	Top (MD)	Bottom(MD)	Stage Cement Depth	No of Sks & Type of Cement	Slurry Vol (Bbl)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#	0	464'		300 sx		Circ 30 sx	None
7-7/8"	5-1/2"	17#	0	5520'		1925 sx		Circ 100 sx	None

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	5066'							

25 Producing Intervals

Formation	Top	Bottom	26 Perforation Record	Size	No. of Holes	Perf Status
A) Grbg-SA-Yeso	2977'	5029'	See Attached			
B)						
C)						
D)						

27 Acid, Fracture Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
See Attached	

28 Production- Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
1/1/91	1/2/91	24	→	42	30	125			Pumping
Choke Size	Tbg Press Flwe SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
			→						Producing

28a Production- Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwe SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

NOV 3 2008

JERRY FANT
PETROLEUM GEOLOGIST

28b Production- Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
			→						

28c Production- Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30 Summary of Porous Zones (include Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions Contents, Etc	Name	Top Measured Depth
				Salt	450'
				Queen	2425'
				Grayburg	2856'
				San Andres	3120'
				Glorieta	4650'
					TD 5540'

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/ Mechanical Logs (1 full set required)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Jeannie Sillas

Title Production Assistant

Signature

Jeannie Sillas

Date 4/25/08

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

MARBOB ENERGY CORPORATION
Foster Eddy #7
30-015-26230

Perforations & Treatment

2977'	3790'
2980'	3801'
3013'	3806'
3014'	3828'
3015'	3836'
3035'	4804'
3036'	4810'
3037'	4811'
3072'	4820'
3073'	4821'
3074'	4838'
3516'	4858'
3522'	4863'
3524'	4872'
3528'	4944'
3540'	4945'
3546'	4960'
3566'	4964'
3575'	4983'
3631'	4996'
3641'	4997'
3666'	5002'
3668'	5003'
3678'	5016'
3753'	5024'
3777'	5029'

Acdz perfs 2977-3074' w/1000 gal 15% NE acid; frac w/20000 gal wtr, 145 sx 20/40 & 90 sx 12/20

Acdz perfs 3516-3678' w/1500 gal 15% NE acid

Acdz perfs 3753-3836' w/1000 gal 15% NE acid; re-acdz w/16000 gal 20% heated acid & 38000 gal heated 40# gel, flushed w/4000 gal 15% NE acid & 4000 gal wtr

Acdz perfs 4804-5029' w/2000 gal 15% NE acid; re-acdz w/32000 gal 20% acid, 54000 gal heated 40# gel, flush w/5000 gal 15% NE & 4000 gal wtr.