

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

NOV 12 2008

## 2. Name of Operator

OXY USA Inc.

OCD-ARTESIA

16696

## 3a. Address

P.O. Box 50250, Midland, TX 79710-0250

## 3b. Phone No. (include area code)

432-685-5717

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1900 FNL 1980 FEL SWNE(G) Sec 25 T19S R21E

## 5. Lease Serial No.

NMNM-103571

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA/Agreement, Name and/or No

## 8. Well Name and No

Highland 25 1

Federal

## 9. API Well No

30-015-31944

## 10. Field and Pool, or Exploratory Area

Bunting Ranch Atoka

## 11. County or Parish, State

Eddy

NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

## TYPE OF ACTION

- |   |  |  |   |
|---|--|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                      | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat              | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction            | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other _____    |
| <input type="checkbox"/> Change Plans         | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                   | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See Attached  
ACCEPTED FOR RECORD

NOV 13 2008

Gerry Guye, Deputy Field Inspector  
NMOCD-District II ARTESIA

ACCEPTED FOR RECORD

NOV 9 2008

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

David Stewart

## Title

Sr. Regulatory Analyst

## Date

10/30/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

## Approved by

## Title

## Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

## Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## **Highland Federal 25 #1**

**10/22/08**

MIRU Basic rig #1703 and plugging equipment to lease Set rig mat. SDFN.

**10/23/08**

Contacted BLM, Paul Swartz. Crew to location. Dug out cellar and blew down well. NU BOP. Unload workstring on pipe rack. RIH w/ 2 $\frac{3}{8}$ " workstring and tagged cmt @ 7279'. SDFN.

**10/24/08**

RU cementer. Circulated 150 bbls 10# mud, pumped 25sx C cmt neat 7279–7014'. PUH w/ tbg @ 5711'. Loaded hole, pumped 25 sx C cmt neat 5711–5459'. POOH w/ 2 $\frac{3}{8}$ " tbg. SD for weekend.

**10/27/08**

RIH w/ wireline and cut 5 $\frac{1}{2}$ " csg @ 4400' w/ jet cutter. POOH w/ wireline. ND BOP and wellhead. Tie back on 4 lines, picked up 5 $\frac{1}{2}$ " elevators and Bowen Spear. Pulled 128k. Removed wellhead slips. Worked csg free. NU wellhead and BOP. RU csg tongs. POOH w/ 71 jts 17# N-80 Range III. Will finish pulling csg on 10/28/08. SDFN.

**10/28/08**

Continued POOH w/ 5 $\frac{1}{2}$ " csg w/ a total of 100 full jts L.J. & cut. RD csg tools. RU tbg tools. RIH w/ 141 jts tbg @ 4473'. RU cementer. Cleared tbg w/ 16 bbl, pumped 75 sx C cmt neat 4473–4173'. PUH w/ tbg and WOC 4 hrs. RIH w/ tbg and tagged cmt @ 4,173'. PUH w/ tbg @ 3,426', pumped 55 sx C cmt neat 3426–3268'. PUH w/ tbg @ 2157' WOC overnight. SDFN.

**10/29/08**

RIH w/ tbg and tagged cmt @ 3268'. RU cementer. PUH w/ tbg @ 1586', pumped 60sx C cmt w/ 2% CaCl<sub>2</sub> 1586 – 1445'. POOH w/ tbg, WOC 4 hrs. RIH w/ tbg and tagged cmt @ 1445'. PUH w/ tbg @ 222', circulated 75 sx C cmt 222' to surface. POOH w/ tbg. Wash up tbg, tools and BOP. RDMO.