Form 3160-5 (April2004)

3a Address

UNITEDSTATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORMAPPROVED

OM B No 1004-0137 Expires: March 31, 2007

5. Lease Serial No

NMLC069140A

6 If Indian, Allottee or Tribe Name

	9
177	N

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

7 If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side. NMNM68294 1 Type of Well Oil Well X Gas Well Other 8 Well Name and No NOV 17 2008 **BIG EDDY UNIT #156** 2. Name of Operator 9 API Well No. BEPCO, L.P.

P.O. BOX 2760 MIDLAND TX 79702-2760 (432)683-2277 4. Location of Well (Footage, Sec., T., R, M., or Survey Description) UL K. 1980' FSL. 1980' FWL, SEC. 5, T21S, R28E

11, 22, 28

30-015-35269 10. Field and Pool, or Exploratory Area INDIAN FLATS (ATOKA)

NM 12 CHECK APPROPRIATE BOY/ES)TO INDICATE NATURE OF NOTICE REPORT OR OTHER DATA

EDDY

11. County or Parish, State

12. CHECK ATROPHATEBOX(E3)TO INDICATE NATURE OF NOTICE, REFORM, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
Noticeof Intent Subsequent Report Final Abandonment Notice	Acidize AlterCasing Casing Repair Change Plans Convert to Injection	Deepen FractureTreat New Construction Plug and Abandon Plug Back	Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Disposal	Water Shut-Off Well Integrity OtherTEMPORARILY ZONE ABAND. MORROW		

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

BEPCO, LP respectfully request permission to temporarily zone abandon the Morrow formation @ 11,904' to 12,600' by setting a 10 K CIBP in the 2-3/8" tubing sub below the current Baker Hornet packer set @~11,862. The Atoka formation will then be perforated at 11,514' to 11,527' with approximately 72 holes. The formation will be stimulated w/ 2000 gals. 7.5% HCL w/ additives and put on production in the Atoka formation.

After a period of production to establish well test data, a downhole commingle permit will be sought to produce the wellbore from both the Morrow and the Atoka formations.

> SUBJECT TO LIKE APPROVAL BY STATE ACCEPTED FOR RECORD

AFTER RECOMPLETION AND TESTING PLEASE SUBMIT 3160-4 COMPLETION REPORT FOR THE Confliction INTERVAL(S) WITHIN 30 DAYS

(Instructions on page 2)

NOV 17 2008

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) ANN MOORE	Gerry Guye, Deputy Field Inspector NMOCD-District II ARTESIA Title SENIOR PRODUCTION CLERK			
Signature (Im Moore	Date	10/27/2008		APPROVED
THIS SPACE FOR FEDERAL	E			
Approved by		Title	Г	Pate NOV 1 4 2008
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office		/s/ JD Whitlock Jr
Title 18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for ar States any false, fictitious or fraudulent statements or representations as to any	ny perso	on knowingly and willfully to r within its jurisdiction	nake to an	MEDAHINGTI GRABERCYOPATICATINIAEN