

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
Budget Bureau No 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator

Mack Energy Corporation

3 Address and Telephone No

P.O. Box 960 Artesia, NM 88211-0960

(575)748-1288

4 Location of Well (Footage, Sec, T, R, M or Survey Description)

2310 FNL & 330 FWL, Sec. 15 T16S R28E

7 If Unit or CA, Agreement Designation

8 Well Name and No

Santa Claus State Com #1

9 API Well No

30-015-36257

10 Field and Pool, or Exploratory Area

Crow Flats; Wolfcamp

11 County or Parish, State

Eddy, NM

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud and Cement Casing

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

10/10/2008 Spud 17 1/2" hole @ 8:45am. TD @ 321', Ran 8 joints, 13 3/8", H-40, 48#, ST&C @ 321'. Cemented w/ 370sx Class C 2%, circ 66sx. Plug down 12:30am. WOC 18 hours tested BOP to 2000# for 10 minutes, held ok.
10/14/2008 TD 12 1/4" hole @ 1,814'. Ran 43 joints, 9 5/8" J-55, 36#, ST&C @ 1,813'. Cemented w/ 405sx Class C, Tailed cement w/ 200sx Class C 2%, circ 100sx. Plug Down @ 4:15pm. WOC 12 hours test BOP to 2000# for 10 minutes, held ok.
10/26/2008 TD 8 3/4" hole @ 6,822'. Ran joints, 7", HCP-110, 29#, LT&C @ 6,822. Cement w/ 600sx 50:50 POZ, Tailed cement w/ 400sx PVL, circ 299sx. Plug down @ 2:45pm. WOC 12 hours tested casing to 600# for 20 minutes, held ok.
11/6/2008 TD 6 1/8" hole @ 9,700'.
11/7/2008 Ran 83 joints, 4 1/2", HCP-110, 11.6# Buttress set @ 9,640' w/ open hole packers. Top-of-hanger @ 5,889'.

ACCEPTED FOR RECORD

NOV 19 2008

Gerry Guye, Deputy Field Inspector
NMOC-District II ARTESIA

ACCEPTED FOR RECORD

NOV 14 2008

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

14 I hereby certify that the foregoing is true and correct

Signed Gerry W. Sherrill

Title Production Clerk

Date 11/12/08

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any

Title _____

Date _____