Form 3160-5 (February 2005)



fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

OCD-ARTESIA

FORM APPROVED OMB No 1004-0137

Expires: March 31, 2007 5. Lease Serial No.

NMNM-99039

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.			
Oil Well Gas Well Other		NOV 18 200	8. Well N	8. Well Name and No Coyote 14 Fed 1			
2 Name of Operator Devon Energy Production Co., LF	OCD-ARTE	SIA 9. API W	9. API Well No. 30-015-35071				
3a. Address 20 North Broadway OKC, OK 73102	3b. Phone No (include area cod (405)-552-7802	e) 10 Field	10 Field and Pool or Exploratory Area Lusk; Morrow (Gas) West				
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) NWNE 810' FNL & 1905' FEL Sec 14-T19S-R31E			11. Coun	11. Country or Parish, State Eddy County, NM			
12. CH	ECK THE APPROPRIATE BO	DX(ES) TO INDICATE NATURE	OF NOTICE, REPO	RT OR OTHE	R DATA		
TYPE OF SUBMISSION		TYF	E OF ACTION				
Notice of Intent Acidize Alter Casing		Deepen Fracture Treat	Fracture Treat Reclamation Wel		Water Shut-Off Well Integrity		
✓ Subsequent Report	Casing Repair	New Construction	Recomplete	·		ions	
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	☐ Temporarily Ab	andon			
following completion of the invertesting has been completed. Find determined that the site is ready 09/02/08: MIRU. BLM (Paul Sch 09/04/08: TD 17 1/2" hole @ 670 WOC 24 hrs. 09/05/08: Tst csg to 1200 psi witt 09/18/08: TD 12 1/4" hole @ 4,66	olved operations. If the operational Abandonment Notices must for final inspection.) wartz) notified of intent to sp. "Ran in w/15 jts 13 3/8" 48 "n rig pmp for 30 min - ok. Ts 50". Ran in w/20 jts HCK-55 tail w/300 sx Cl C. Circ 289 It w/850 sx Cl C, tail w/150 st for 30 min - ok. Drill out DV 25". Ran in w/316 jts 5 1/2" 1	# H-40 ST&C csg set @ 670'. st pipe rams & annular to 1200 9 5/8" 40# BT&C csg & 85 jts K sx cmt off dv tool. WOC 24 hrs x Cl C. Circ 142 sx to surf. tool, tst csg to 1450 psi for 30	Cmt lead w/360 sx psi - ok. 5.5 9 5/8" 40# BT& c.	CI C, tail w/25 CC csg @ 4,66	a Form 3160-4 must be filed of completed and the operator had 50 sx CI C. Circ 253 sx to so	once s surf.	
				NOV 19			
14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Stephanie A. Ysasaga		Title Sr. Staff I	Gerry Guye, Deputy Field Inspector Title Sr. Staff Engineering McGardistrict II ARTESIA				
Signature Signature	// .	Date 11/05/20		ACCEF	PTED FOR REC	ORD	
	// THIS SPACE	FOR FEDERAL OR STA	ATE OFFICE US	\$E			
Approved by	t	Title		Da			
Conditions of approval, if any, are attact that the applicant holds legal or equitable entitle the applicant to conduct operation	e title to those rights in the subje			BURE	AU OF LAND MANAGEN	MENT	
Title 18 U S.C Section 1001 and Title	43 U.S.C Section 1212, make it	a crime for any person knowingly an	d willfully to make to a	any department	on agency of the United States	iny false,	