

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5 Lease Serial No
NNMN96211
6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

NOV 18 2008

2 Name of Operator
Devon Energy Production Co, LP

OCD-ARTESIA

3a Address
20 North Broadway
OKC, OK 731023b Phone No (include area code)
(405)-552-7802

7 If Unit of CA/Agreement, Name and/or No

8 Well Name and No
Angell Ranch 6 Federal 29 API Well No
30-015-345464 Location of Well (Footage, Sec, T, R, M, or Survey Description)
NENW 1080' FNL & 1500' FWL
Sec 6-T20S-R28E10 Field and Pool or Exploratory Area
Angell Ranch Atoka - Morrow11 Country or Parish, State
Eddy County, NM

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Add Morrow Pay
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company, L.P. respectfully requests approval to add Morrow pay.

- * See attached procedures
- * No earthen pit to be constructed, closed loop system to be utilized, see copy of C-144 submitted to NMOCD
- * BOP to be used, No H2S is anticipated to be encountered.
- * Will submit completion report if well is found productive, or subsequent report if well is found not productive
- * If it is deemed non-commercial then it will be plugged and abandoned in accordance with rules and regulations established by the New Mexico OCD

ACCEPTED FOR RECORD

NOV 19 2008

Gerry Guye, Deputy Field Inspector
NMOCD-District II ARTESIA

14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
Stephanie A. Ysasaga

Title Sr Staff Engineering Technician

Signature

Date 10/21/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

APPROVED

NOV 15 2008

Date

JAMES A. AMOS
SUPERVISOR-EPS

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Devon Energy Corporation
Angell Ranch 6 Fed 2
1080' FNL & 1500' FWL - SEC 6 – T20S – R28E
Eddy County, NM

AFE # API # 30-015-34546 WI=50%

Objective: Add Morrow pay and frac.

Well Data:

Surface Casing: 11-3/4" 42# H-40 STC @ 406' (TOC surface)
Intermed Casing: 8-5/8" 32# J-55 LTC @ 2708' (TOC surface)
Production Casing: 5 1/2" 17# HCP-110 LTC @ 11,100' (TOC 5220' CBL)
KB elev: 3374' GL elev: 3357' Drilled: 2006 PBTD 10,992' Float Collar
Tubing: 2 7/8" 6.5# N-80 EUE 8rd with punch holes at 10,845'.
Packer: Arrow-Set packer at 10,884' w/ o-o tool
Existing Perfs: 10,850'-74' and 10,896'-10,915' (Lower Morrow)
Proposed Perfs: 10,663'-67', 10,706'-09', 10,716'-22', 10,736'- 41', 10,760'- 66' and 10,836'- 41'

Procedure:

1. RUPU. Kill well with 10 bbls lease water down tubing and 20 bbls down casing. ND tree. NU BOP.
2. Release packer and POOH laying down tubing. NU frac valve. RDMO PU. Note: remove joint with holes from string.
3. RU wireline truck and mast. Make GR/JB run to PBTD. Set 5 1/2" composite plug at ~10,890'. Perforate Morrow with 3 1/8" gun loaded 3 spf (120° phasing) from 10,836'-41' (5' and 15 holes). Correlate to Schlumberger Open Hole Log dated 4/13/06. RD wireline truck and mast.
4. RU BJ Services and test lines. Stimulate Morrow as per BJ's procedure. Take 5, 10, and 15 minute pressure. RD BJ.
5. Flow well until dead or rate stabilizes.
6. RU wireline truck. Make GR/JB run to PBTD. Set a flow-thru composite plug at ~10,820'. Perforate Morrow with 3 1/8" guns loaded 2 spf (120° phasing) from 10,663'-67' (4'), 10,706'-09' (3'), 10, 716'-22' (6'), 10,736'-41' (5') and 10,760'-66' (6'). Total 24' and 48 holes. Correlate to Schlumberger Open Hole Log dated 4/13/08. RD wireline truck.
7. RU BJ Services and test lines. Stimulate Morrow as per BJ's procedure. Take 5, 10, and 15 minute pressure. RD BJ.

8. Flow well for ~30 hrs. Shut-in well for ~10 hrs.
9. RU wireline truck. Make GR/JB run to PBTD. Set 5 1/2" Arrow-Set packer with blanking plug at ~ 10,630'. Bleed pressure off casing. RD wireline truck.
10. RUPU. ND frac valve. RIH o-o tool and tubing. Latch up and space out. ND BOP and frac valve. NU tree. RU slickline truck and retrieve blanking plug. RD wireline truck.
11. If necessary, RU swab and swab well on production.
12. RDMO.

GBM 10/20/08