



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Lari Wrotenbery

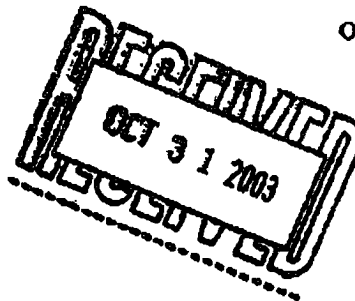
Director

Oil Conservation Division

RECEIVED

NOV 13 2003

OCD-ARTESIA



11-19-03
PIA - Compliance closed
for

29 October 2003

BP America Production
P.O. Box 1089
Bunice, New Mexico 88231

Form C-103 Report of Plugging for your Empire Abo Unit "H" # 34 N-34-17-28 API 30-015-01713
Cannot be approved until an NMOCD representative has made an inspection of the location and found it to be cleared to comply with OCD rules and regulations. Please check each item in the space provided to indicate that the work has been accomplished and the location is ready for final inspection.

- ☒ 1. All pits have been filled and leveled.
- ☒ 2. Rat hole and cellar have been filled and leveled.
- ☒ 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
- ☒ 4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
- ☒ 5. The dead men and tie downs have been cut and removed.
- ☒ 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment.
- ☒ 7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and approval.

Name:

Title:

Van Barton

Field Rep. II

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

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OCT 28 2003

WELL API NO. 30-015-01713
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name Empire Abo Unit "H"
Well No. 34
Pool name or Wildcat Abo

SUNDRY NOTICES AND REPORTS ON WELLS-ARTESIA (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
Name of Operator BP America Production Company	
Address of Operator PO Box 1089 Eunice, NM 88231	
Well Location Unit Letter N 973 Feet From The North Line and 1650 Feet From The West Line Section 34 Township 17 S Range 28 E NMPM Eddy County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 3672' Gr.	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/06/03 Set CIBP @ 6100'. Circ. well w/ 9.5# plugging mud. Spot 25 sks of cement @ 6100'-5739'. Pressure tested 4 1/2" casing to 300 psi- Held.

10/07/03 Spot 25 sks of cement @ 3887'. Tagged TOC @ 3537'. Perf @ 940' Set pkr @ 684' Sqz'd 35 sks of cement. Tagged @ 720'

10/08/03 Perf @ 720' Sqz'd 35 sks of cement. Tagged 390'. Perf @ 60' Circ. cement to surface w/ 20 sks of cement.

Cut off wellhead and anchors 3' BGL. Cap well. Installed dry hole marker. 9

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE WELLS TEAM LEAD DATE 10/28/03

TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

APPROVED BY  TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED NOV 20 2003