

State of New Mexico
Energy, Minerals and Natural Resources Department

DISTRICT I

P.O. Box 1980, Hobbs NM 88240

DISTRICT II

P.O. Drawer DD, Artesia NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-10335
5. Indicate Type of Lease	State <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	GUY W. NICKSON
8. Well No.	1
9. Pool Name or Wildcat	ATOKA PENN GAS

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	RECEIVED NOV 18 2003
2. Name of Operator Yates Petroleum Corporation	OCD-ARTESIA
3. Address of Operator 105 South 4th., Artesia, NM 88210	
4. Well Location Unit Letter A : 1295 Feet From The NORTH Line and 990 Feet From The EAST Line Section 30 Township 18S Range 26E NMPM EDDY COUNTY	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

YATES PETROLEUM CORPORATION respectfully requests permission to plug & abandon this well as follows:
CALL OCD WITH 24 HOUR NOTICE BEFORE COMMENCING OPERATIONS.

1. MIRU WSU; ND wellhead, NU BOP. RU all safety equipment - no casing recovery will be attempted. POH w/ tubing & packer, if any.
2. MIRU WL; set CIBP @ 8862' & cap w/ 35' cement. This will seal off Morrow perforations.
3. Tally tubing & TIH open-ended to 6562'. Load hole w/ plugging mud & spot 25 sk plug from 6362' to 6562'. Pull 5 stands & reverse circulate to clean out tubing.
4. RU WL & perf 6 squeeze holes @ 5783'; TOC is at 5670' by TS. Tie on to casing & establish injection rate before setting retainer. If we cannot pump into the perfs, re-perf @ 5683' & try to establish injection rate. Set a retainer or packer @ 5683', or 100' above the last set of perfs. TIH w/ tubing & load hole w/ plugging mud. Sting into retainer & establish circulation. Squeeze w/ 40 sx Class C cement & leave 5 sx on top of retainer. This will leave a plug across the Wolfcamp top. If decided not to use a retainer, displace cement to 100' above top perf. WOC & tag; reset plug if necessary.
5. RU WL & perf 6 squeeze holes @ 4440'. Set a retainer or packer @ 4340'. TIH w/ tubing & load hole w/ plugging mud. Sting into retainer & establish circ. Squeeze w/ 40 sx Class C cement & leave 5 sx on top of retainer. This will leave a plug across the Abo top. If decided not to use a retainer, displace cement to 100' above top perf. WOC & tag; reset if necessary.
6. RU WL & perf 6 squeeze holes @ 2135'. Set a retainer or packer @ 1954'. TIH w/ tubing & load hole w/ plugging mud. Sting into retainer & establish circulation. Squeeze w/ 60 sx Class C cement & leave 5 sx on top of retainer. This will leave a plug across the Glorieta top & the surface casing shoe. If no retainer is used, displace cement to 100' above top of perfs. WOC & tag. Reset plug if necessary.
7. RU WL & perf 6 squeeze holes @ 150'. Tie onto 5-1/2" casing & establish circ back up the 4-1/2" x 8-5/8" annulus. Pump 70 sx

I hereby certify that the information above is a true and complete statement to the best of my knowledge and belief.

SIGNATURE Donna Clark TITLE Regulatory Technician DATE 11/14/03
TYPE OR PRINT NAME DONNA CLARK TELEPHONE NO. 505-748-1471
(This space for State Use)
APPROVED BY [Signature] DATE Nov 20 2003
CONDITIONS OF APPROVAL, IF ANY:

APPROVED NOV 20 2003

Yates Petroleum Corporation
Guy W. Nickson No.1
Sec 30 T18S-R26E
Eddy County, New Mexico

Class C cement; this should circulate cement from 150' to surface - do not displace cement. WOC
24 hrs & tag - reset if necessary.
8. Remove all surface equipment & weld dry hole marker per regulation.

Anna Clack

WELL NAME: Guy W. Nickson "A" No. 1

LOCATION: 1,295' FNL & 990' FEL Sec 30-18S-26E

GL: 3444'

SPUD DATE: 3/7/63

COMMENTS: API # 30-015-20783

FIELD: Atoka West Morrow

Eddy County NM

ZERO:

COMPLETION DATE: 3/3/63

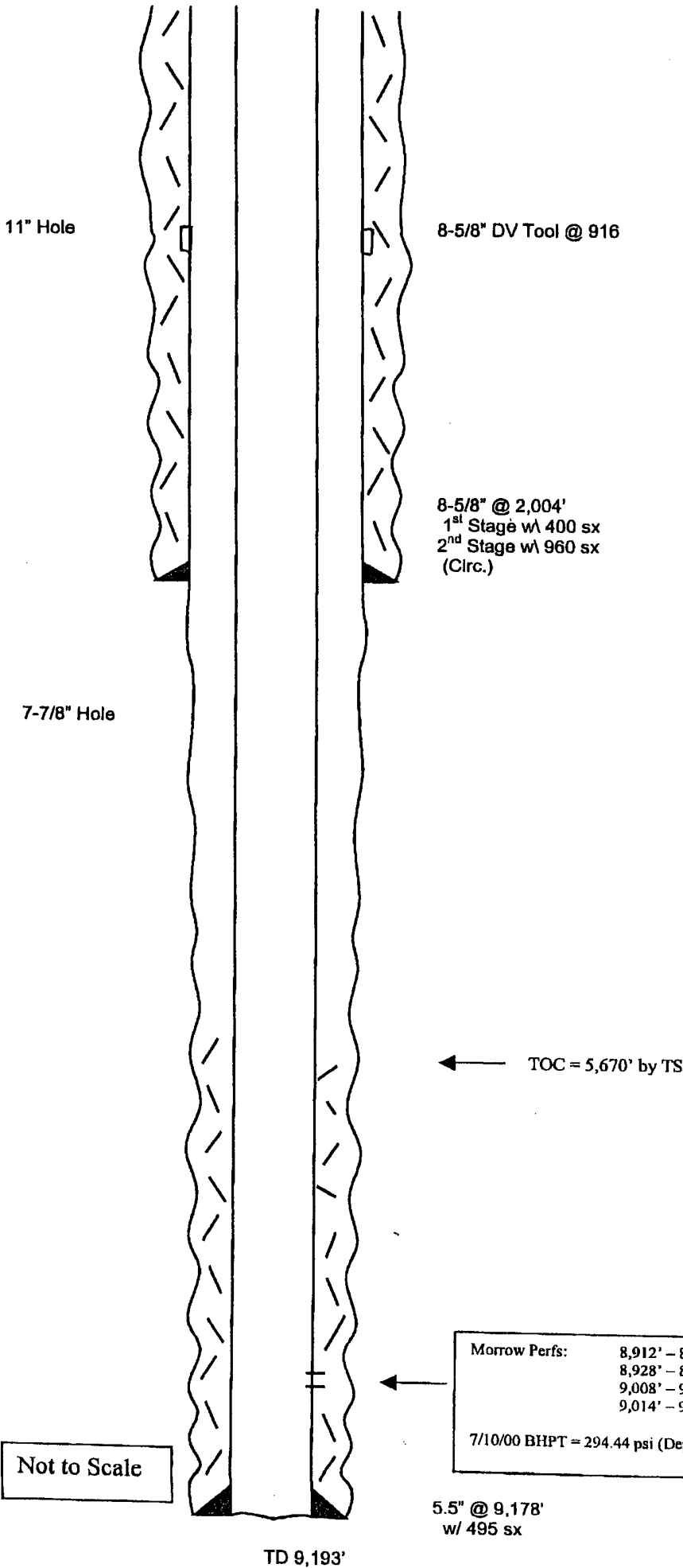
CASING PROGRAM

8-5/8" 32# J55 ST&C	2,004'
5-1/2" 17# N80 & J55 LT&C	9,178'

Tops:

Glorieta	2,185'
Abo	4,440'
Wolfcamp	5,783'
Cisco	7,032'
Canyon	7,732'
Strawn	8,172'
Penn.	8,625'
Miss.	9,175'

Before



WELL NAME: Guy W. Nickson "A" No. 1 FIELD: Atoka West Morrow
LOCATION: 1.295' FNL & 990' FEL Sec 30-18S-26E Eddy County NM
GL: 3444' ZERO: KB: 3458.5'
SPUD DATE: 3/7/63 COMPLETION DATE: 3/3/63
COMMENTS: API # 30-015-20783

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