



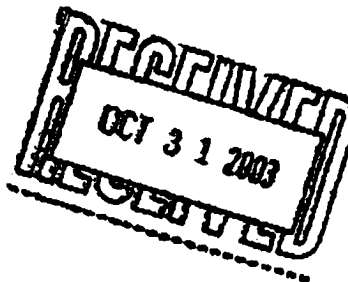
NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor
Joanna Prukop
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

11-19-03
P/A - Compliance
CLOSED /s/



RECEIVED

OCT 13 2003

OCD-ARTESIA

29 October 2003

BP America Production
P.O. Box 1089
Bunice, New Mexico 88231

Form C-103 Report of Plugging for your Empire Abo Unit "E" # 374 E-35-17-28 API 30-015-22768
Cannot be approved until an NMOCDD representative has made an inspection of the location and found it to be cleared to comply with OCD rules and regulations. Please check each item in the space provided to indicate that the work has been accomplished and the location is ready for final inspection.

- ☒ 1. All pits have been filled and leveled.
- ☒ 2. Rat hole and collar have been filled and leveled.
- ☒ 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
- ☒ 4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
- ☒ 5. The dead men and tie downs have been cut and removed.
- ☐ 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment.
- ☒ 7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and approval.

M. Kent Williams
Name

Artisan Production Inc.
Title

Van Barton

Van Barton
Field Rep. II

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

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OCT 28 2003

OCD-ARTESIA

WELL API NO. 30-015-22768	
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
State Oil & Gas Lease No.	
Lease Name or Unit Agreement Name Empire Abo Unit "F"	
Well No. 374	Pool name or Wildcat Abo
Well Location Unit Letter <u>E</u> : <u>2525</u> Feet From The <u>North</u> Line and <u>520</u> Feet From The <u>West</u> Line Section <u>35</u> Township <u>17 S</u> Range <u>28 E</u> NMPM <u>Eddy</u> County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 3686' Gr.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
BP America Production Company

Address of Operator
PO Box 1089 Eunice, NM 88231

Well Location
Unit Letter E : 2525 Feet From The North Line and 520 Feet From The West Line
Section 35 Township 17 S Range 28 E NMPM Eddy County

Elevation (Show whether DF, RKB, RT, GR, etc.)
3686' Gr.

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ANBANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/09/03 Existing CIBP @ 6095' leaking.

10/10/03 Set CIBP @ 6008'.

10/13/03 Pressure tested 5 1/2" casing to 300 psi. Held. Circ. well w/ 9.5# plugging mud. Spot 25 sks of cement @ 6008'-5762'

10/14/03 Spot 25 sks of cement @ 3946'. Tagged @ 3717'. Spot 25 sks of cement @ 806'. Tagged @ 526'. Spot 10 sk surface plug 60'-surface

Cut off wellhead and anchors 3' BGL. Cap well. Installed dry hole marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

James L. ...

TITLE

WELLS TEAM LEAD

DATE

10/28/03

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

APPROVED BY

[Signature]

TITLE

[Signature]

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED NOV 20 2003