

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005-63974
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator PARALLEL PETROLEUM CORPORATION		6. State Oil & Gas Lease No.
3. Address of Operator 1004 N BIG SPRING, SUITE 400, MIDLAND, TX 79701		7. Lease Name or Unit Agreement Name: GO FOR GIN 1525 3 A
4. Well Location Unit Letter P : 760 feet from the SOUTH line and 168 feet from the EAST line Section 3 Township 15S Range 25E NMPM County CHAVES		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR: 3482		9. OGRID Number 230387
10. Pool name or Wildcat WALNUT CREEK WOLF CAMP GAS POOL 97631		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: TEMP SURVEY ATTACHED <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10-16-2008 SET 16" CONDUCTOR @ 120' W/RAT HOLE UNIT
11-08-2008 MIRU, SPUD @ 2200 HOURS
11-10-2008 RUN 8.625 CSG, 11" HOLE, 24#, SET @ 1479
LEAD 1: 300 SX THIXOTROPIC, 14.1 PPG, 1.68 YLD
LEAD 2: 300 SX HALLIBURTON LIGHT PP + 2# PHENOSEAL + 1% CACL, 12.4 PPG, 1.34 YLD
TAIL: 300 SX HALLIBURTON PP + 1% CACL, 14.8 PPG, 1.34 YLD, 5 CENTRALIZERS
TOC: 500' BY TEMP SURVEY (ATTACHED), TOP OUT TO SURFACE WITH 1"
WOC: 11.75 HOURS, TEST CSG TO 1000 FOR 30 MINUTES.

ACCEPTED FOR RECORD

NOV 20 2008

Gerry Guye, Deputy Field Inspector
NMOC District II ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Kaye McCormick TITLE SR PROD & REG TECHNICIAN DATE 11-17-2008
E-mail address: kmccormick@plll.com
Type or print name KAYE MC CORMICK Telephone No. 432-685-6563

For State Use Only

APPROVED BY _____ TITLE _____ DATE _____
Conditions of Approval, if any:

Keltic Services, Inc

Box 1857
Artesia, NM
88211

505 748 3759

Temperature Survey

Company	PARALLEL PETROLEUM	Date	11/10/08
Well	GO FOR GIN 1525-3A #1	Time Plug Down	1200 hrs
		Time Start Survey	615 hrs
		Time End Survey	730 hrs
Casing String	Intermediate	Depth Reached	1017 ft
Cement Top	500 ft.		
Gauge	205		
Operator:	Julian	Witness:	RIDCK POINDEXTER

Keltic Services Inc
Temperature Survey

Company PARALLEL PETROLEUM
Well GO FOR GIN 1525-3A #1

Date 11/10/08
Plug Down 1200 hrs
Survey Start 615 hrs
Operator Julian

Cement Top 500 ft

Depth ft	Temp. °F	Comments
40	64.6	
100	65.4	
200	65.6	
300	66.3	
400	67.1	
500	68.4	CT
600	76.9	
700	83.6	
800	90.1	
900	96.0	
1017	103.8	

