

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505



WELL API NO. <b>30-015-01663</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: <b>Empire Abo Unit 'F'</b>
8. Well Number <b>27</b>
9. OGRID Number <b>00778</b>
10. Pool name or Wildcat <b>Empire Abo</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	<b>NOV 20 2008</b>
2. Name of Operator <b>BP America Production Company</b>	<b>OCD-ARTESIA</b>
3. Address of Operator <b>P.O. Box 1089 Eunice NM 88231</b>	
4. Well Location Unit Letter <b>G</b> : <b>2310</b> feet from the <b>N</b> line and <b>1650</b> feet from the <b>E</b> line Section <b>32</b> Township <b>17S</b> Range <b>28E</b> NMPM County <b>EDDY</b>	
11. Elevation (Show whether DR, RKB, RT, GR, etc) <b>3689' GR</b>	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

**Notify OCD 24 hrs. prio.  
To any work done.**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU PU. Check tubing, casing and surface pipe for pressure - bleed off into containment. Monitor well and assure it's stable. ND WH and install BOP. Test BOP and casing to 500 psi.
  - Release packer. POOH with tubing and packer.
  - GIH w/ bit and scraper to 5850'. POOH.
  - RU wireline unit. Set CTBP @ 5830'. (Abo top at 5860'). Correlate with log provided by Production Engineering. RD WL.
- Continued on page 2.

Approval Granted providing work  
is complete by **2/21/09**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE **Barry C. Price** TITLE **Area Operations Team Lead** DATE **11/18/08**  
Type or print name **Barry C. Price** E-mail address: **barry.price@bp.com** Telephone No. **575-394-1648**

For State Use Only

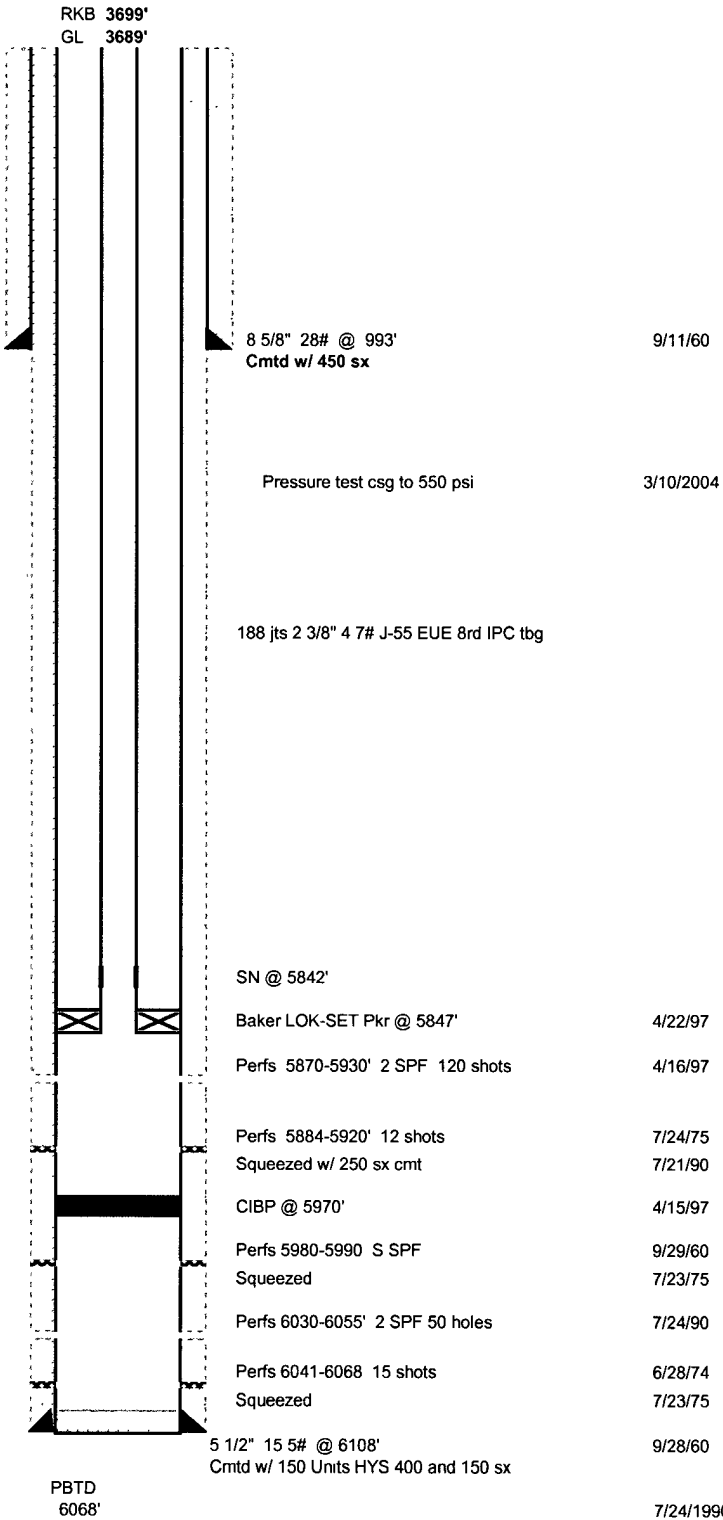
APPROVED BY **Phil Hankin** TITLE **CO** DATE **11/21/08**  
Conditions of Approval, if any:

5. TIH with perforated nipple and bull plug on 2 3/8" work string. Tag CIBP at 5830'. Load hole with mud-laden fluid (9.5 ppg, 40 sec/qt Funnel viscosity). Spot 280' cement plug on top of CIBP using 30 sx Class C neat.
6. PU to 3425'. Spot 280' cement plug at top of Glorieta (Glorieta top at 3420') using 30 sx Class C neat.
7. <sup>140'</sup> PU to 1250'. Spot 350' cement plug at top of Queen (Queen top at 1213') and across surface casing shoe using 40 sx Class C neat.
8. <sup>140'</sup> PU to 410'. Spot 140' cement plug at top of Yates (Yates top at 395') using 15 sx Class C neat.
9. <sup>60'</sup> PU to ~~30'~~. Spot cement plug at surface using 10 sx Class C neat.
10. RD PU and clean location. Cut off anchors.
11. Dig out WH and cut off casing heads to 3' below GL.
12. Install regulation dry hole marker. Clean location and prepare location for NMOCD inspection.

<b>Empire Abo Unit F-27</b> Empire Abo Field  API No. 30-015-01663  2310' FNL & 1650' FEL Sec 32- T17S - R28E Eddy County, New Mexico
--

	<b>Event</b>
	<b>Date</b>
Spud	9/10/60
Completed	9/29/60

**Status 11-10-2008**



# **Empire Abo Unit F-27**

Empire Abo Field

API No. 30-015-01663

2310' FNL & 1650' FEL  
Sec 32- T17S - R28E  
Eddy County, New Mexico

Event  
Date

Spud 9/10/60  
Completed 9/29/60

## **Proposed P & A**

