

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company Yates Petroleum Corporation	OGRID Number 25575	Contact Robert Asher
Address 104 S. 4 TH Street	Telephone No. 575-748-1471	
Facility Name Texaco State BJ #1	API Number 30-015-20649	Facility Type Battery
		Order Number 2RP-
Surface Owner State		Mineral Owner State
		Lease No. B-1565

LOCATION OF RELEASE

Unit Letter F	Section 36	Township 18S	Range 30E	Feet from the 1980	North/South Line North	Feet from the 1980	East/West Line West	County Eddy
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Latitude 32.27090 Longitude 104.42270

NATURE OF RELEASE

Type of Release Oil & Produced Water	Volume of Release 5 B/O & 15 B/PW	Volume Recovered 5 B/O & 15 B/PW
Source of Release Gun Barrel	Date and Hour of Occurrence 10/28/2008 - PM	Date and Hour of Discovery 10/28/2008 - PM
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? N/A	
By Whom? N/A	Date and Hour N/A	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	

If a Watercourse was Impacted, Describe Fully.*
N/A

Describe Cause of Problem and Remedial Action Taken.*

Cows broke water leg on gun barrel causing release. Vacuum truck called.

Describe Area Affected and Cleanup Action Taken.*

An approximate area of 30' X 25', outside of battery Vacuum truck recovered oil and produced water. Impacted soils to be excavated and taken to an OCD approved facility. Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX. If initial analytical results for TPH & BTEX are under RRAL's a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL a work plan will be submitted to the OCD. Depth to Ground Water: >100' (approx. 175'); Wellhead Protection Area: No; Distance to Surface Water Body: >1000'; SITE RANKING IS 0.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature: 

Printed Name: Robert Asher

Title: Environmental Regulatory Agent

E-mail Address: boba@ypcnm.com

Date: Tuesday, November 11, 2008

Phone: 575-748-4217

Accepted for record - NMOCD
Approved by District Supervisor

Remediation Actions to be completed and
Final C-141 submitted with confirmation
analyses/documentation on or before the
Expiration Date.

PROCESS

Approval Date: 11-20-08

Expiration Date: 01-20-2009

Conditions of Approval:

Within 30 days, on or before 12-20-08, completion of a remediation work plan based on delineation should be finalized and submitted for approval to the Division summarizing all actions taken and/or to be taken to mitigate environmental damage.

Attached ☒

2RP - 274

Notify OCD 48 hours prior to
obtaining samples where analyses
are to be presented to OCD

* Attach Additional Sheets If Necessary

Accepted for record - NMOCD

District I - (505) 393-6161
P O Box 1980
Hobbs, NM 88241-1980
District II - (505) 748-1283
1301 W. Grand Ave
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

State of New Mexico
Energy Mineral and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505
(505) 476-3440

NOV 12 2008
OCD-ARTESIA

Form C-141
Originated 2/13/97

Submit 2 copies to
Appropriate District
Office in accordance
with Rule 116 on
back side of form

Release Notification and Corrective Action

OPERATOR



Initial Report



Final Report

Name	Marathon Oil Company 14021	Contact	J. Harrison
Address	P.O. 1324 Artesia, NM 88211	Telephone No	575-457-2621 ext. 121
Facility Name	MOC Federal #8	Facility Type	Well
MOC FEDERAL 008 30-015-28823			
Surface Owner	BLM	Mineral Owner	BLM
		Lease No	MOC Federal #8

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
K	1	21S	23E					Eddy

NATURE OF RELEASE

Type of Release	Produced Water	Volume of Release	16.03	Volume Recovered	10
Source of Release	Flowline	Date of Occurrence	10/27/08	Hour of Occurrence	7:00 AM
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	n/a	Date of Discovery	10/27/08
By Whom?	n/a	Date of Notification	n/a	Hour of Notification	n/a
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	zero		

If a watercourse was Impacted, Describe Fully (Attach Additional Sheets if Necessary)

no impact

Describe Cause of Problem and Remedial Action Taken (Attach Additional Sheets if Necessary)


External corrosion caused a hole in the flowline.

The pumper shut down the pumping unit. The line was isolated at the wellhead and at the edge of the well pad with block valves. The corroded flowline segments were replaced before production is resumed from this well.

Describe Area Affected and Cleanup Action Taken. (Attach Additional Sheets if Necessary)

The water followed a narrow path and accumulated in two low spots. A vacuum truck was called. The vacuum truck picked up 10 barrels. The size of the affected areas were 2' X 82' and 26' x 32'. The water was disposed at IHSC SWD.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOC rules and regulation all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOC marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOC acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:		OIL CONSERVATION DIVISION	
Printed Name:	J. Harrison	Approved by	District Supervisor: T. Gumbly SB
Title:	Production Supervisor	Approval Date:	11-20-08
Date:	10/28/08	Expiration Date:	01-20-2009
Phone:	(505) 457-2621	Conditions of Approval	SEE ATTACHED STIPULATIONS
		Attached	<input checked="" type="checkbox"/>

* Remediation Actions to be completed and Final C-141 submitted with confirmation analyses/documentation on or before the Expiration Date.

2RP - 275

Notify OCD 48 hours prior to obtaining samples where analyses are to be presented to OCD.