Submit 3 Copies To Appropriate District Office	State of New Me	xiço		Form C-103
District I	Energy, Minerals and Natural Resources		May 27, 2004	
1625 N French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-015-24059	
13 01 W. Grand Ave., Artesia, NM 8'821 0	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE	ø FEE □
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87	202	6. State Oil & G	as Lease No.
87505	, 57 · 5	# t . !"	330	NM B 4456
SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICAT			•	r Unit Agreement Name te "BX" Com
PROPOSALS.)			8. Well Number	
1. Type of Well: Oil Well G 2. Name of Operator	as well & Other NOV	10 2000	9. OGRID Numl	
ASPEN OIL, INC. OCD-ARTESIA			10701	
3. Address of Operator			10. Pool name or Wildcat	
	X 2674, HOBBS, NM 88241-267	4	Empire-Atoka &	S Empire-Morrow
4. Well Location				
Unit Letter O 66		line and19		om the EAST line
Section 35		nge 28 E	NMPM	County Eddy
	1 1. Elevation (Show whether DR, I	KB, RT, GR, etc.)		
Pit or Below-Lyrade Tank Avulication a or C				
Pit type Depth to Groundwate	er Distance from nearest fresh w	ater well Dist	ance from nearest sur	face water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
12. Check Ap	propriate Box to maleate 14		exception Offici	Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON: REMEDIAL WORK				ALTERING CASING
TEMPORARILY ABANDON				
PULL OR ALTER CASING	MOETH EE OOM, E	CASING/CEMENT	JOB -	•
ÖTHER:	تُ `	OTHER:	, , , , , , , , , , , , , , , , , , ,	
13. Describe proposed or complete				
-	k). SEE RULE 1103. For Multipl	e Completions: Atta	ich wellbore diagr	am of proposed completion
or recompletion.				
Well has developed a hole in the	e 5 1/2" casing. RD wellhead a	nd RU BOP. POO	OH with tbs strin	g (no packer in hole).
Tally tbg. Pull plunger and bumper				
Set RBP, lay down 1 jt of tbg, set packer and test RBP and tbg to 2000#. Start POOH w/ tbg and packer to isolate hole in				
casing. Once hole is located, open up valve on back of 5 ½" casing and establish injection rate and see if hole will circulate				
up 5 1/2" and 8 5/8" annulus. Dump 2 bgs sand above RBP before POOH. Design cement for squeeze. TIH w/ cement				
retainer and tbg to 2 jts above hole in casing. Pump tbg volume through retainer. Set retainer. Establish injection. Pull out of				
retainer and circulate hole clean, string into retainer, mix and pump cement, try to obtain 2000# squeeze if it tries to squeeze. If it will circulate to surface behind 5 ½" casing, attempt to circulate cement and do not squeeze. Pull out of				
1	<u> </u>			
retainer and POH with tbg. WOC. TIH with 4 3/4" bit, drill collars and tbs and drill out squeeze. Test to 1000#. POOH w/ tbg and bit. TIH w/ SN (with bumper spring in place) and set tbg back at prior depth. RU swabbing unit and swab well in				
and then run plunger. Return well to production.				
and their run prongers recount were	production.			
I hereby certify that the information ab grade tank has been/will be constructed or clo				er certify that any pit or below- native OCD-approved plan 🏻
SIGNATURE / Mrs./	arnoth TITLE Pre	sident		DATE 11/13/08
-, -, -, -		,		
Type or print name	E-mail ad			'elephone No.
For State Use Only	/ Cospena	il-ince mywd	o.com e	515-392-2271
APPROVED BY: // luny/	TITLE	a a		DATE NOV.2 0 2008
1		Gerry Guye		
•		Compliance C	Officer Property of the Proper	