



OCD-ARTESIA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

NOV 18 2008

OCD-ARTESIA

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1 Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other SWD		5 Lease Serial No NMNM111406
2 Name of Operator Marbob Energy Corporation		6 If Indian, Allottee, or Tribe Name
3a Address PO Box 227 Artesia, NM 88211-0227	3b Phone No (include area code) (575) 748-3303	7 If Unit or CA Agreement Name and/or No
4 Location of Well (Footage, Sec., T, R, M., or Survey Description) 940 FNL 791 FEL, Sec. 3-T21S-R25E, Lot 1		8 Well Name and No Double Trouble SWD #1
		9 API Well No 30-015-33931
		10 Field and Pool, or Exploratory Area SWD;
		11 County or Parish, State Eddy Co., NM

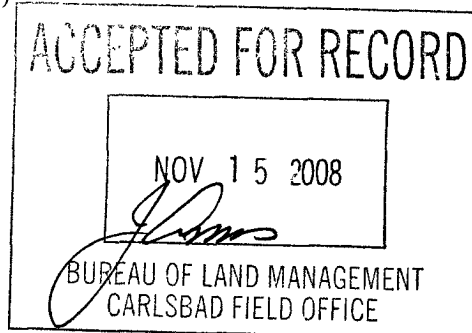
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Converted to Salt Water Disposal well per Administrative Order SWD-1110.
(See procedure and chart attached)

Accepted for record
NMOCB
RE



14 I hereby certify that the foregoing is true and correct Name (Printed/ Typed) Diana J. Briggs		Title Production Analyst
Signature <i>Diana J. Briggs</i>		Date September 25, 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MARBOB ENERGY CORPORATON
DOUBLE TROUBLE SWD #1
940 FNL 791 FEL, SEC. 3-T21S-R25E, LOT 1
30-015-33931, SWD; ?
EDDY COUNTY, NM

08/12/08 **CONVERT TO SWD:** RU. SD.

08/13/08 ND TREE NU BOP. TRY TO GET OFF ON/OFF TOOL & PLS PKR UNSET WHEN TRYING TO GET OFF. POOH W/ 30 PNT DRAG HALF WAY, THEN 10 PNT THE REST OF THE WAY. PU 4.5 OD DCS & 6 1/4" BIT & RIH W/ 260 JTS. SDON.

08/14/08 RIH TO 8725' TO PLUG. RU SWIVEL. TRY TO TURN TBG. COULD NOT TURN. TURN UP PSI ON SWIVEL TO 2050# & STILL WOULDN'T ROTATE. WK TBG UP & DN. DID NOT HELP. POOH W/ TBG, DCS & 6 1/4" BIT. PU 6 1/8" BIT & 3 5 DCS. START IN HOLE W/ TBG. SD DUE TO WEATHER.

08/15/08 RIH TO PLUG. RU SWIVEL. STILL COULDN'T TURN TBG. MAX OUT TORQUE ON J-55 TBG @ 2060#. CALL FOR 2 7/8" L-80 WORK STRING. POOH W/ J-55 TBG. L&R RU TBG RACKS & DELIVERED 295 JTS L-80 TBG. START PICKING UP L-80 TBG. SD 50 JTS FROM PLUG.

08/18/08 FINISH RIH W/ TBG TO CIBP. TURN UP PSI ON SWIVEL TO 2700# & DRILL OUT CIBP. PU TBG TO GO TO BTM. RAN INTO SOMETHING @ 8890' RECORDS SAY 6 1/8" BIT LEFT IN HOLE @ 8850' ON REDA BANDS. RU TBG SWIVEL & PUSH BIT TO 9384'. RD SWIVEL & POOH W/ TBG & LD DCS. RU WL PERF 9178-9188', 9198-9206', 9278-9288' & 9294-9302'. RD W/L SWION.

08/19/08 RIH W/ 7" RTTS PKR & 290 JTS TO 9081'. SET PKR. WAIT ON HES ACID TRUCKS. RU HES PMP TRUCKS. START ACID JOB. LOAD HOLE. BREAK FORM @ 3619'. PMP 4000 GAL 20% NE ACID & 5 SLUGS OF 10 BS (50) SPACED EVENLY, THEN PMP 120 BBLS FLUSH. ISIP 2274#. 5 MINS - WELL WENT ON VAC. SWI.

08/20/08 UNSET PKR. POOH W/ TBG & PKR. RU WL. MAKE 6 PERF RUNS (127 HOLES). 8792-8800', 8930-8938, 8958-8972', 8980-8986', 8990-9000' & 9007-9020', 9063-9080', 9086-9096', 9100-9112', 9124-9132', 9138-9148'. RD WL. SDON.

08/21/08 RIH W/ 262 JTS 2 7/8" J-55 TBG, THEN POOH & LD TBG. RIH W/ 29 JTS 2 7/8" L-80 TBG. LD THE 29 JTS. L&R PICKED UP THE 262 JTS J-55 & THE 29 JTS L-80 & MOVED TO THE YARD. PU 7" RTTS & RIH W/ 266 JTS TO 8481'. SET PKR & TREE UP. LOAD & TEST BACKSIDE TO 1000#. SION.

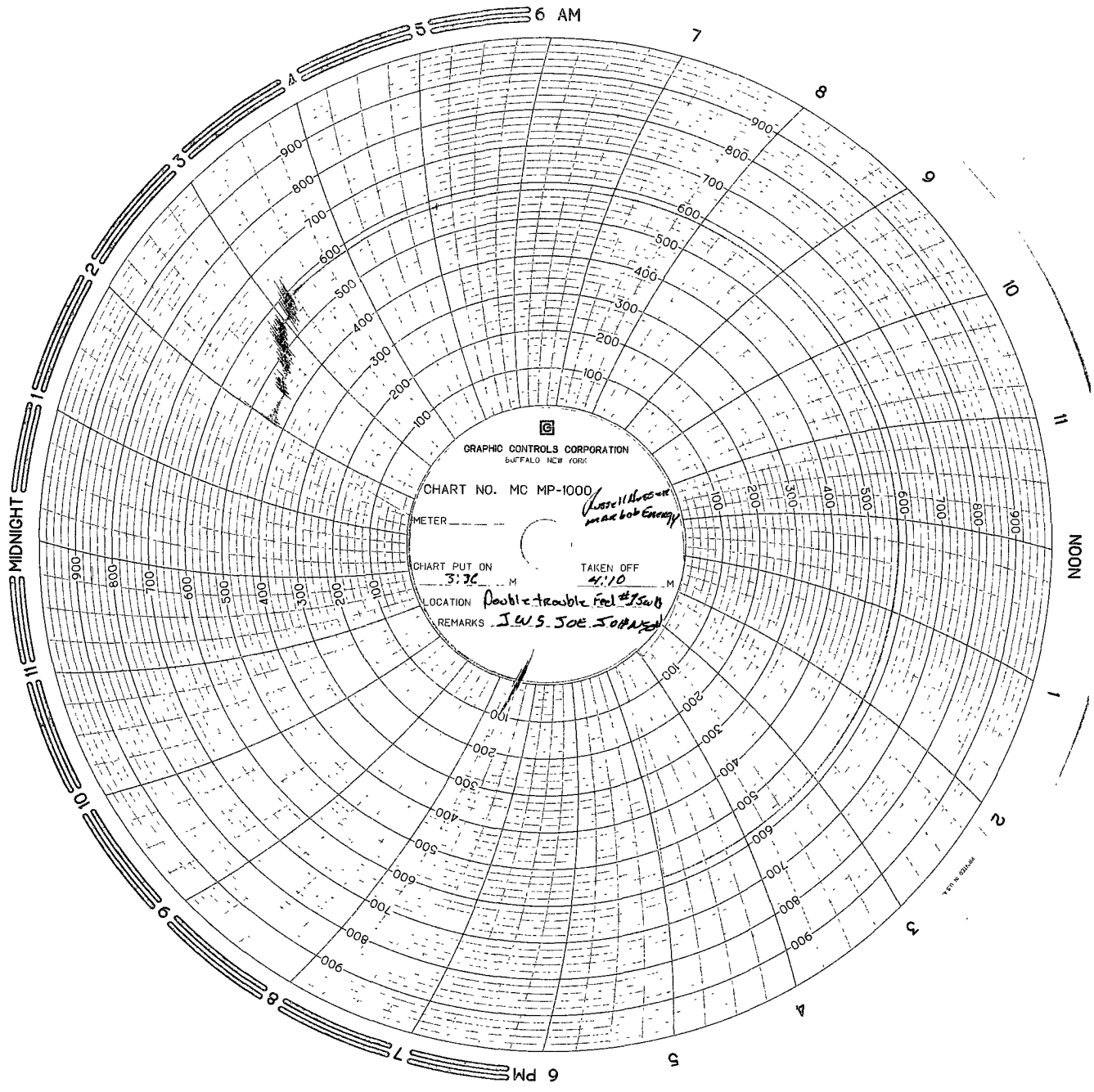
08/22/08 RU HES ACID TRUCKS. START ACID JOB. PMPD 20,000 GAL 20% HCL ACID. DROP 400 BALLS (100 BALLS PER DROP), THEN PMPD 497 BBLS FLUSH. AVG RATE 20 BPM, AVG PSI 2724#, MAX PSI 3786#, ISIP VAC-12#. SWI, RD & CLN LOC.

09/10/08 KILL WELL. ND TREE. NU BOP. UNSET PKR. POOH W/ 266 JTS 2 7/8" L-80 WORK STRING. L&R MOVED TO YARD, THEN UNLD 261 JTS 3 1/2" PC J-55 TBG. CHNG OUT BOP RAMS, THEN START IN HOLE W/ NICKEL-PLATED PLS W/ ON/OFF TOOL & PMP OUT PLUG, PICKING UP 3 1/2" TBG. RIH W/ 120 JTS & SION.

09/11/08 (PERFS @ 8570' - 9302', 269 HOLES) BLOW DN WELL & FINISH RIH PICKING UP 3 1/2" PC TBG. SET PKR @ 8530'. GET OFF ON/OFF TOOL. CIRC 380 BBLS PKR FL. LATCH BACK UP TO ON/OFF TOOL. TEST BACKSIDE TO 1000#. ND BOP & NU FLANGE. PUT 580# ON BACKSIDE & GET CHART FOR 30 MINS. CHART TESTED GOOD. TIE BACK ONTO TBG. PMP OUT PLUG & PMP AWAY FL IN FRAC TKS. ***NOTE: CALLED RICHARD INGE W/ OCD @ 8:00 AM. HE SAID TO DO INTEGRITY TEST WITHOUT HIM THERE. SEND CHART, WELL REPORT & C103 FORM TO OCD.*** FINAL REPORT.

TUBING DETAIL

259 JTS 3 1/2" PC J-55 TBG (8519')
1 - 3 1/2" X 2 7/8" X-OVER (NKL-PLTD) @ 8520.1'
1 - ON/OFF TOOL W/ 2.313" PROFILE (NKL-PLTD) @ 8522.51'
1 - 2 7/8" X 5 1/2" PLS PKR (NKL-PLTD) @ 8526.32'
1 - 2 7/8" PMP-OUT PLUG @ 8526.76'



GRAPHIC CONTROLS CORPORATION
BUFFALO NEW YORK

CHART NO. MC MP-1000

METER *Russell M. Russell
and Bob Energy*

CHART PUT ON *3:26* M TAKEN OFF *4:10* M

LOCATION *Double trouble Red Sea*

REMARKS *I W S JOE JOHNSON*