State of New Mexico Form C-103 Submit 3 Copies To Appropriate District Office Energy, Minerals and Natural Resources May 27, 2004 District I WELL API NO. 1625 N French Dr , Hobbs, NM 87240 30-015-34484 District II OIL CONSERVATION DIVISION 1301 W Grand Ave, Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE | FEE X 1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Brazos A 11 Fee PROPOSALS) 8. Well Number 1. Type of Well: Oil Well Gas Well **x** Other 9. OGRID Number 2. Name of Operator 7377 EOG Resources Inc. 10. Pool name or Wildcat 3. Address of Operator P.O. Box 2267 Midland, Texas 79702 Cottonwood Creek; Wolfcamp, West 4. Well Location 1880 feet from the North 467 Unit Letter line and feet from the line Township **16S** Range 24E **NMPM** County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3550' GR Pit or Below-grade Tank Application or Closure Pit type \_\_\_\_\_ Depth to Groundwater \_ \_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_\_ Distance from nearest surface water \_\_\_\_ Pit Liner Thickness: . Below-Grade Tank: Volume\_ \_bbls; Construction Material \_ 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORABILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND **ABANDONMENT** CASING TEST AND  $\mathbf{x}$ **PULL OR ALTER CASING MULTIPLE** COMPLETION **CEMENT JOB** OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 11/07/08 TD at 8346' MD. 11/08/08 Ran 191 jts 5-1/2", 17 #, N-80 LTC casing set at 8044'. Unable to go lower due to shale. Cemented w/ 630 sx Class C, 11.8 ppg, 2.29 yield; 745 sx Class C, 14.2 ppg, 1.30 yield. Circulated 122 sx to surface. Released rig. ACCEPTED FOR RECORD Shut-in waiting on completion. MOU O O 2009

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I hereby certify that the information above is true and comp grade tank has been/will be pastructed or closed according to NMOC	CD guidelines [   , a	my knowledge an <b>டிற்ற</b> general permit <b>ொள்ளு</b>	Eulduderreutellu Eulduderreutellu	t any pit or below- ISPECTOR 15-approved plan TESIA
SIGNATURE Stan Wagn	TITLE	Regulatory Analy		11/17/08
Type or print name Stan Wagner	E-mail add	ess:	Telephone No.	432-686-3689
For State Use Only				
APPROVED BY	TITLE		DATE	
Conditions of Approval, if any:				