

District I  
1625 N French Dr, Hobbs, NM 88240  
District II  
1301 W Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

NOV - 7 2008

Form C-141  
Revised October 10, 2003

OCD-ARTESIA Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

OPERATOR

X Initial Report

Final Report

Name of Company Yates Petroleum Corporation	Contact Mike Stubblefield
Address 105 South 4 <sup>th</sup> Street, Artesia, N.M. 88210	Telephone No. 505-748-4500 505-513-1712
Facility Name Dog Canyon UP State #1 30-015-24167	Facility Type Producing Gas well.

Surface Owner State	Mineral Owner.	Lease No.
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LOCATION OF RELEASE

Unit Letter I	Section 2	Township 17s	Range 27e	Feet from the 1500'	North/South Line FSL	Feet from the 660'	East/West Line FEL	County Eddy
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Latitude 32.85983 Longitude 104.2424

NATURE OF RELEASE

Type of Release Condensate	Volume of Release 70 bbls	Volume Recovered 0
Source of Release. Stock tank developed leak.	Date and Hour of Occurrence 10/9/2008 10:00am	Date and Hour of Discovery same
Was Immediate Notice Given? Yes X No Not Required	If YES, To Whom? Mike Bratcher	
By Whom? Mike Stubblefield	Date and Hour 10/10/2008 8:53am	
Was a Watercourse Reached? <input type="checkbox"/> Yes X No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\*  
The pumper found the stock tank to have developed a leak. A vacuum truck was called to location; the fluid was removed from the stock tank.

Describe Area Affected and Cleanup Action Taken.  
The impacted area was the bermed area of the tank battery. The bermed area was not lined. The weather at the time of the release was sunny and dry. The soil in the area of the release is sandy/caliches. The stock tank will be removed from the bermed area of the battery. The impacted soil will be excavated and placed on a liner set on the location. Soil samples will be taken from the excavated area of the berm. Soil samples taken will be sent to a second party lab and analysis ran for TPH using EPA method 8015M, B-TEX using EPA method 8021B. The excavated soil will be corrected by aeration on location. When a soil sample taken for analytical report the TPH and B-TEX to be under the RRAL for the site, excavation will be concluded and the excavated area back filled with the corrected soil. When a soil sample taken for analytical from the corrected soil on location reports the TPH and B-TEX to be under the RRAL for the site, the corrected soil will be used for back fill soil. A final C-141 form will then be submitted to the NMOCD requesting closure for the release that occurred on 10/9/2008  
Site ranking Depth to ground water - >100', Wellhead protection area - > 1000', Distance to surface water body - > 1000' site ranking score -10

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Mike Stubblefield</i>	OIL CONSERVATION DIVISION	
Printed Name: Mike Stubblefield	Approved by District Supervisor: <i>TE sum by SB</i>	Remediation Actions to be completed and Final C-141 submitted with confirmation analyses/documentation on or before the Expiration Date.
Title: Environmental Regulatory Agent	Approval Date: 11-24-08	Expiration Date: 3-3-09
E-mail Address: mikes@ypcnm.com	Conditions of Approval:	
Date: 11/4/2008 Phone: 505-748-4500	SEE ATTACHED STIPULATIONS	

Attached ☒

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Notify OCD 48 hours prior to obtaining samples where analyses are to be presented to OCD

\* Attach Additional Sheets If Necessary \* Amended C-141 form for C-141 fo