

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

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SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM95630
2. Name of Operator CHESAPEAKE OPERATING, INC. Contact: LINDA GOOD E-Mail: linda.good@chk.com		6. If Indian, Allottee or Tribe Name
3a. Address OKLAHOMA CITY, OK 73154-0496	3b. Phone No. (include area code) Ph: 405-767-4275	7. If Unit or CA/Agreement, Name and/or No
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 14 T16S R28E SESE 660FSL 200FEL		8. Well Name and No. CROW FLATS 14 FEDERAL 3H
NOV 26 2008 OCD-ARTESIA		9. API Well No. 30-015-36350-00-X1
		10. Field and Pool, or Exploratory CROW FLATS
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CHESAPEAKE, RESPECTFULLY, REQUESTS PERMISSION TO ADD A 2ND INTERMEDIATE STRING OF CASING:

SET 7" 26# P-110 LTC CASING AT 7035' MD/6737' TVD.

CEMENT WITH ~400 SX 12.0# C 2.4 YLD ~ 100 SX 14.4# C 1.24 YLD. 50% EXCESS. TOP OF CEMENT 1500'. +500' INTO 9 5/8" CASING SHOE.

TEST 7" TO 1500 PSI.

6 1/8" HOLE SIZE FROM 7" SHOE TO TD. 4 1/2" 13.5# P-110 LTC LINER FROM TD (+11,165' MD/6050' TVD) TO TOP OF LINER + 6300' MD/TVD. PAKER ZONAL ISOLATION COMPLETION SYSTEM - NO CEMENT.

ACCEPTED FOR RECORD

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. DEC 1 - 2008 Gerry Guye, Deputy Field Inspector NMOC District II ARTESIA		Electronic Submission #64820 verified by the BLM Well Information System For CHESAPEAKE OPERATING, INC., sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 11/17/2008 (09KMS0333SE)	
Signature (Electronic Submission)		Title	REGULATORY COMPLIANCE SPEC.
		Date	11/17/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By WESLEY INGRAM	Title PETROLEUM ENGINEER	Date 2008 11/20/2008
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #64820 that would not fit on the form

32. Additional remarks, continued

ATTACHED IS THE UPDATED WELLBORE SCHEMATIC.

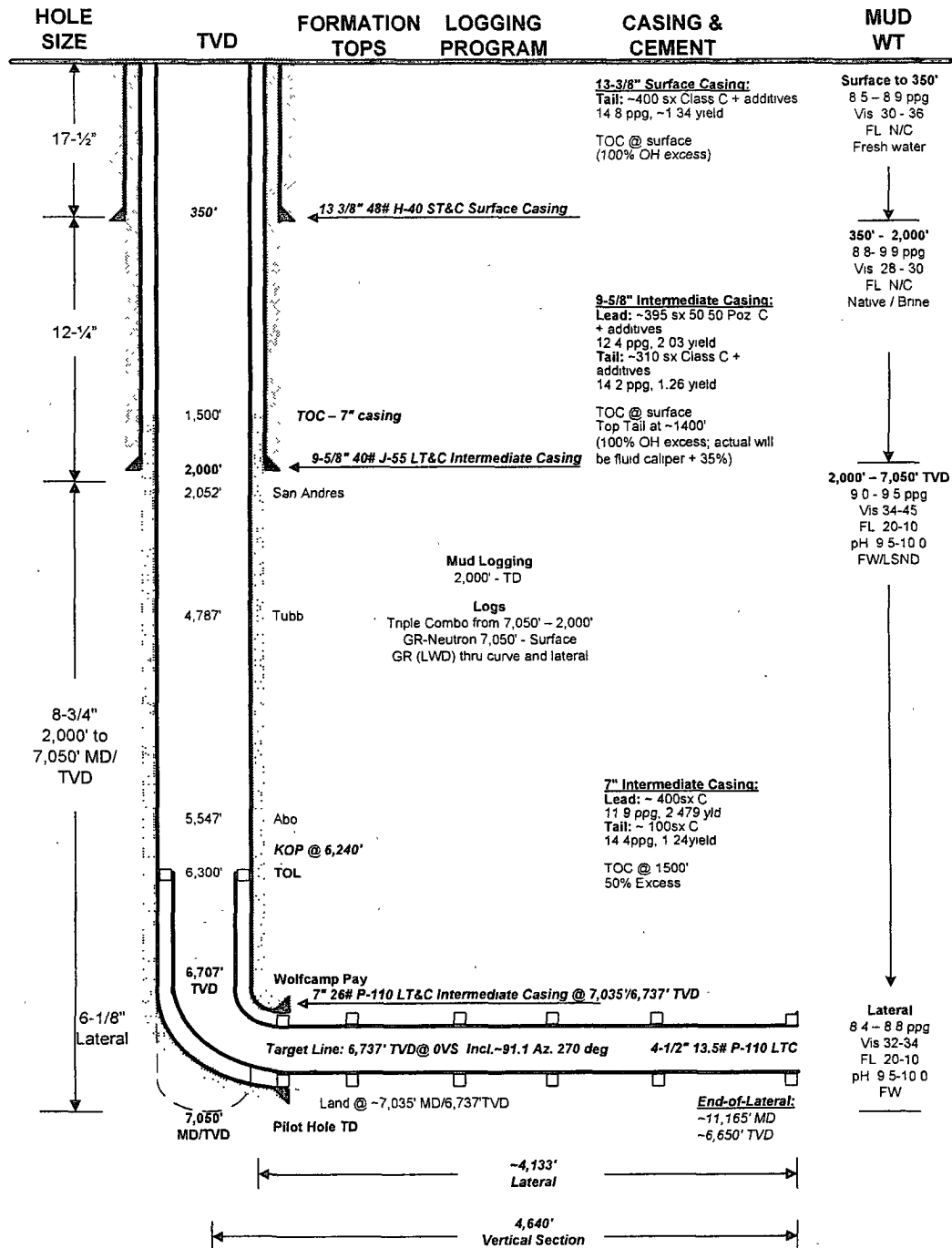
THE PROPOSED SPUD DATE IS 11/17/2008.

(CHK PN 619510)

CHESAPEAKE OPERATING INC

Proposed Well Schematic (drilling)

WELL : Crow Flats 14 Federal #3H
 SHL : Section 14 - 16S - 28E, 660' FSL & 200' FEL
 BHL : Section 14 - 16S - 28E, 660' FNL & 700' FWL
 COUNTY : Eddy
 STATE : New Mexico
 FIELD : Pioneer Wolfcamp
 ELEVATION : GL - 3,613' RKB - 3,639'



PREPARED BY: TAN
 APPROVED BY:

DATE: 11/11/08
 DATE:

**Crow Flats 14 Federal 3H
30-015-36350
Chesapeake Operating, Inc.
November 20, 2008
Conditions of Approval**

- 1. Pressure test for casing should be 1550 psi per Onshore Order 2.**
- 2. Operator shall provide method of verification for cement top on 7" casing.**
- 3. Sundry incorrect on TVD for 4 ½" casing – actual per schematic is 6650' TVD not 6050' TVD.**

WWI 112008