Form 3160-5 (August 1999)

Conditions of approval, if any:

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

NOV 2 1 2008

FORM APROVED OMB NO. 1004-0135 EXPIRES: NOVEMBER 30, 2000

OCD-ARTESIA SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. Do not use this form for proposals to drill or to re-enter an NMNM-012121 6. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals SUBMIT IN TRIPLICATE 7. Unit or CA Agreement Name and No. 1a. Type of Well ☑ Oil Well Gas Well Other 8 Well Name and No. 2. Name of Operator Cotton Draw 112 **DEVON ENERGY PRODUCTION COMPANY, LP** 9. API Well No. 3. Address and Telephone No. 30-015-36435 20 North Broadway, Oklahoma City, OK 73102 405-235-3611 10. Field and Pool, or Exploratory 4. Location of Well (Report location clearly and in accordance with Federal requirements)* Paduca; Brushy Canyon A SEC 35 T24S R31E 12. County or Parish 13. State 660' FNL 660' FEL NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity ✓ Subsequent Report Other Completion Casing Repair **New Construction** Recomplete Plug and Abandon Temporarily Abandon Change Plans Report Final Abandonment Notice Plug Back Water Disposal Convert to Injection Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepen directionally or recomplete honzontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection) 10/15/08 - 11/04/08 MIRU WL and ran CBL TOC @ 3880'. RU PT LH w/ 7 bbls wtr Press to 3000#, good. RIH w/ perf gun & perf L. Brushy Canyon. from 8276-78'; 8204-06'; 8178-80'; 8159-62'; 8118-19', 8101-05'; 8057-59'; 8050-52' @ 2 spf: Total 36 holes. RD WL. MIRU BJ & acidize 8050-8278' as follows: 2500 g 7 1/2% HCL w/ 55 BS, 8160 g flush, 14,000 g pad, 3700 g 1# 100 mesh, 14,000 g pad, 12,525 g 1# 20/40 Ottawa, 14,200 g 2#, 15,322 g 3#, 8,413 g 4#, 5023 g 5# 16/30 Siberprop, 7854 g flush. RD BJ. RIH & set composite BP @ 7900'. Perf M. Brushy Canyon 7606-17' @ 2 spf: 22 total shots. RU WSU acidize w/ 1500 g 15% HCL. RU & RIH w/ swab. Set CICR attempt sgz w/ 125 sx, did not achieve. Over displ, re-sgz w/ 250 sx to 2200#. DO CICR & PWOP. POP. ACCEPTED FOR RECORD DEC 1 - 2008 Gerry Guye, Deputy Field Inspector NMOCD-District II ARTESIA 14. I hereby certify that the foregoing is true and correct Judy A. Barnett Name Regulatory Analyst Şigned Date 11/11/2008 (This space for Federal or State Office use) Approved by Title Date

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