1625 N French Dr., Hobbs, NM 88240

District II 1301 W. Grand Avenue, Artesia, NM 88210

1220 S. St. Francis Dr , Santa Fe, NM 87505

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

OCD-ARTESIA

NOV 17 2008 Submit to Appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT						
Operator name and Address		<sup>2</sup> OGRID Numbo 162683	OGRID Number			
Cimarex Energy Co. of Colorado			<sup>3</sup> Reason for Filing Code/ Effective Date			
PO Box 140907		NW / 9-26-08	•			
Irving, TX 75014		1117 5 20 00	<del></del>			
<sup>4</sup> API Number	<sup>5</sup> Pool Name		<sup>6</sup> Pool Code			
30 - 015-36330	Loco Hills; Glorieta, Yeso		96718			
<sup>7</sup> Property Code	<sup>8</sup> Property Name		<sup>9</sup> Well Number			
	Hydrus 10 Federal		003			
II. 10 Surface Location						

Ul or lot no. Lot.Idn Feet from the North/South Line Feet from the East/West line County Section Township Range South 990 Eddy 30E 330 East **Bottom Hole Location** North/South line Feet from the East/West line Lot Idn Feet from the County Section Township Range

12 Lse Code 13 Producing Method Code 14 Gas Connection Date 15 C-129 Permit Number 16 C-129 Effective Date <sup>17</sup> C-129 Expiration Date 09-26-08

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
21778	Sunoco Inc (R&M)		0	Same
	PO Box 2039 Tulsa, OK	A-65 1/6	44	
180055	Duke Energy Field Services		G	Same
	6120 S. Yale Ave. Ste 1100 Tulsa, OK.			

IV. Produced Water

<sup>23</sup> POD 24 POD ULSTR Location and Description Same as above

V. Well Completion Data

25 Spud Date	<sup>26</sup> Ready Date	<sup>27</sup> TD	<sup>28</sup> PBTD	<sup>29</sup> Perforations	<sup>30</sup> DHC, MC	
08-27-08	10-29-08	6005'	5981'	4530'-5600'		
<sup>31</sup> Hole Size	<sup>32</sup> Casin	g & Tubing Size	33 Depth Set		34 Sacks Cement	
14¾"		11¾"	450'	350 s	350 sx, 1" top job 210 sx TOC 0'	
11"		85%"	1258'		450 sx, TOC 0'	
7%"		5½"	6005'		925 sx, TOC 0'	
		21/8"	5651'			

VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure Csg. Pressure 09-26-08 11-04-08 09-26-08 24 hrs 210 200 42 Oil 41 Choke Size Water 44 Gas 45 AOF <sup>46</sup> Test Method 28 100 **Producing** 

<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name: Scott Haynes

Title: Regulatory Analyst

E-mail Address: shaynes@cimarex.com

Date: November 14, 2008 | Phone: 469-420-2715

OIL CONSERVATION DIVISION

Approved by:

Title: Approval Date: