

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT



FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv.  
Other \_\_\_\_\_

2. Name of Operator  
BEPCO, L.P.

3 Address  
P.O. BOX 2760 MIDLAND TX 79702-2760

3 a Phone No. (Include area code)  
(432)683-2277

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At Surface UL O, 360' FSL, 2310' FEL LAT N32.225806, LONG W103.936972  
At top prod interval reported below SAME  
At total depth SAME

AUG 28 2008

OCD-ARTESIA

14 Date Spudded  
06/04/2008

15. Date T D Reached  
07/08/2008

16. Date Completed  
☐ D & A ☒ Ready to Prod.  
08/08/2008

5. Lease Serial No  
NMNM 05912

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no.  
NMNM 71016X

8. Lease Name and Well No.  
POKER LAKE UNIT 274

9. API Well No.  
30-015-35138

10 Field and Pool, or Exploratory  
PIERCE CROSS. (BONE SPRING)

11 Sec., T, R., M., on Block and  
Survey or Area SEC 12, T24S, R29E

12. County or Parish  
EDDY

13 State  
NM

17 Elevations (DF, RKB, RT, GL)\*  
3110'

18. Total Depth. MD 9288'  
TVD

19 Plug Back T.D. MD 9199'  
TVD

20. Depth Bridge Plug Set. MD  
TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)  
GR-CLN-LDT; GR-AIT

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	32#	0'	802'		650 SXS		0' TOP OUT	
7-7/8"	7"	23#	0'	3342'		722 SXS		920 TS	
						73 SXS PERF & SQZ.		0' CIRC.	
6-1/8"	4-1/2"	11.6#	0	9288'		575 SXS		2842' CALC.	

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	8520' SN	7467' TAC						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf. Status
A) BONE SPRINGS	8122'	9160'	7616-7666'	0.380	50	PRODUCING
B)			8121-8303'	0.380	25	PRODUCING
C)			8908'-9160'	0.380	20	PRODUCING
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
7316-7666'	ACIDIZE W/ 3000 GALS 15% NEFE HCL
8121-8303'	FRACTURED FORMATION W/ 133023 GALS PW & 12010 #'S 14/30 LITEPROP
8908-9160'	FRACTURED FORMATION W/ 146035 GALS PW & 19820 #'S 14/30 LITEPROP

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/08/08	08/18/08	24	→	243	652	293	41.5		PUMPING
Choke Size	Tbg. Press Flwg.	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
22/64"	SI 300	220	→				2383	PRODUCING	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg.	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on page 2)

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**SOLD**

30. Summary of Porous Zones (Include Aquifers).

Show all important zones or porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas. Depth
				T/SALT	622'
				B/SALT	3106'
				LAMAR	3320'
				BELL CANYON	3348'
				CHERRY CANYON	4196'
				BRUSHY CANYON	5463'
				LO. BRUSHY CANYON	6816'
				BONE SPRING LIME	7074'
				AVALON SAND	7174'
				FIRST BONE SPRING SAND	8089'
				SECOND BONE SPRING SAND	9002'

32. Additional remarks (include plugging procedure)


33. Indicate which items have been attached by placing a check in the appropriate boxes

- ☒ Electrical/Mechanical Logs (1 full set req'd )   
 ☐ Geological Report   
 ☐ DST Report   
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
 ☐ Core Analysis   
☒ Other **Inclination Report**

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) ANN MOORETitle PRODUCTION CLERK

Signature



Date

08/26/2008

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BEPCO, L.P.  
P. O. Box 2760  
Midland, Texas 79702

432-683-2277

FAX: 432-687-0329

August 26, 2008

AUG 28 2008  
OCD-ARTESIA

Re: Poker Lake Unit #274  
Pierce Crossing (Bone Spring) East  
Eddy County, New Mexico  
File: 100-WF: PLU274.OCD

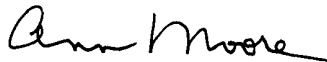
Oil Conservation Division  
1301 West Grand Avenue  
Artesia, New Mexico 88210

Gentlemen:

BEPCO, L.P. respectfully requests that the logs and completion data, on the above captioned well, be held confidential for the maximum period of time.

If you should have any questions, please contact Ann Moore at the above letterhead address, phone number or via email at [camoore@basspet.com](mailto:camoore@basspet.com).

Sincerely,



Ann Moore  
Senior Production Clerk

cam

Attachment