

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources Inc.

3a Address
P.O. Box 2267 Midland, Texas 79702

3b. Phone No (include area code)
432-686-3689

4 Location of Well (Footage, Sec., T, R, M, or Survey Description)
**760' FSL & 510' FEL, U/L P
Sec 33, T18S, 23E**

5. Lease Serial No

NM 109414

6 If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

Pembina B 33 2H

Fed Com

9. API Well No.

30-015-36502

10. Field and Pool, or Exploratory Area

Four Mile Draw; Wolfcamp

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>completion</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

10/14/08 TD at 8400' MD.

10/15/08 Ran 192 jts 5-1/2", 17 #, N-80 LTC casing set at 8390'.

Cemented w/ 630 sx 50/50 POZ C, 11.8 ppg, 2.29 yield; 745 sx 50/50 POZ C, 14.2 ppg, 1.30 yield.
Circulated 245 sx to surface. Released rig.

10/20/08 MIRU for completion.

Perforated from 7765' to 8320', 0.42", 24 holes.

10/21/08 Frac w/ 70 bbls 15% HCL acid, 144 bbls Dilute acid, 506 bbls 15 # Linear gel, 71982 lbs 100 mesh sand, 77545 lbs 30/70 sand, 29276 lbs 20/40 sand, 6010 bbls water.

Perforated from 6655' to 7490', 0.42", 30 holes.

Frac w/ 70 bbls 15% HCL acid, 144 bbls Dilute acid, 504 bbls 15 # Linear gel, 77754 lbs 100 mesh sand, 75732 lbs 30/70 sand, 29362 lbs 20/40 sand, 5824 bbls water.

Perforated from 5730' to 6470', 0.42", 30 holes.

Frac w/ 70 bbls 15% HCL acid, 144 bbls Dilute acid, 498 bbls 15 # Linear gel, 77123 lbs 100 mesh sand, 79604 lbs 30/70 sand, 29477 lbs 20/40 sand, 5796 bbls water.

10/22/08 Perforated from 4800' to 5545', 0.42", 30 holes.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Stan Wagner

Title

Regulatory Analyst

Signature

Date **10/28/08**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U S C Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Accepted for record - NMOC

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☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

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10/22/08 Frac w/ 70 bbls 15% HCL acid, 144 bbls Dilute acid, 1013 bbls 15 # Linear gel, 113230 lbs 100 mesh sand, 91810 lbs 30/70 sand, 52240 lbs 20/40 sand, 6481 bbls water. Flowback.

10/23/08 RIH w/ 2-3/8" production tubing set at 5150'. Flowback.

10/26/08 RIH to drill out plugs and clean out.

11/01/08 Ran back in hole after drill out with 2-3/8" production tubing set at 5150'. Flowback.

11/04/08 Turned to sales.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Stan Wagner

Title

Regulatory Analyst

Signature

Date 11/05/08

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Title

Date

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