

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No 1004-0137  
Expires March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1 Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
BEPCO, L.P.3a. Address  
P.O. BOX 2760 MIDLAND TX 79702-27603b. Phone No. (include area code)  
(432) 683-22774 Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1980' FSL & 1980' FWL  
SEC 5, T21S, R28E

DEC - 2 2008

OCD-ARTESIA

5. Lease Serial No.  
NMLC-060572A

6. If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No  
NMNM-68294X8. Well Name and No.  
BIG EDDY UNIT #1659 API Well No.  
30-015-3525110. Field and Pool, or Exploratory Area  
Sand Point (Atoka) & Fenton Draw (Morr)11. County or Parish, State  
Eddy County, N.M.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Commingle
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	(CZ) Atoka & Morrow (CL) Formations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BEPCO, L. P. respectfully wishes to report the procedure to downhole commingle production in this wellbore as follows:

10/25/2008 MIRU Lucky Well Service. PU 1-3/4" bailer, sprang jars & weight bars and bang on CIBP @ 11465'.  
10/26/2008: RU 3/4" chisel and RIH w/ tools. Beat on CIBP all day. SD for night.  
10/28/2008: PU 1-3/4" flat bottom bailer and RIH w/ tools. Re-tag CIBP @ 11466'. Work bailer but it becomes stuck PU 1-1/4" x 5" cutter bar and drop same, wait 45 min and work slick line for 20 min. PU and drop 2nd 1-1/4" x 5" flat bottom bar. POOH w/ same to recover both cutter bars. Left bailer, sprang jars, hyd jars and 4 wt. bars in hole. Total length of fish 43'.  
10/28/2008: PU 1-1/2" retrieving tool, 1-3/4" sprang jars, 1-3/4" hyd jars & 1-3/4" x 10' weight bar. Tag top of fish @ 11423' & latch onto fish. PU & jar on fish w/ 3500 lbs of max pull to free fish. POOH w/ 100% of fish.  
10/30/2008: RU Black Warrior Wireline. PU & RIH w/ tbg punch & perf 2-3/8" tailpipe @ 11464-65'. RD BWWC and pump truck. Tbg kicked off flowing. Shut well in waiting on test.  
11/01/2008: Well turned to gas sales producing from Morrow @ 11498-11656 & Atoka @ 10941-54' as per DHC #4107.

Best Test 11/13/2008: 0 BO, 2 BW, 1118 MCF on 12/64" choke, TP 1300 psi, CP 0 psi

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

ANN MOORE

Title SENIOR PRODUCTION CLERK

Signature

Date 11/18/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

DEC 3 - 2008

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lands which would entitle the applicant to conduct operations thereon.

Office

NOV 28 2008

Date

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)