Form 3160-4 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTE IA

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

	- Es		WELL C	COMPLET	ION OR R	ECOMPLE	ETION R	EPORT A	AND LO	OG		5. Leas	se Serial N	lo.		
												N	M-07493	37		
	pe of Well [pe of Completio		Dil Well X	Gas Well	Dry Work Ov	Othe	er Deepen	Plug B	ack	Diff. Re	svr	6. If In	dıan, Allo	ttee or Tr	ibe Name	
2 1	Other											7. Unit	or CA A	greement	Name and	No.
	Name of Operator Cimarex Energy Co. of Colorado												8. Lease Name and Well No Hydrus 10 Federal 1			
	3a. Phone No. (<i>include area code</i>) PO Box 140907; Irving, TX 75014 3a. Phone No. (<i>include area code</i>) 972-443-6489											9. API Well No. 30-015-36233				
	cation of Well (accordance	with Federal	requiremen		43-040			 	d and Poo		oratory	
		•		·			•	•				Loc	o Hills; G	lorieta,	Yeso	
At	surface			330	FSL & 1650	FEL		NOV	18 2	กกด		11 Sec., T., R, M., on Block and				
Δt	top prod. interv	al rene	orted below	7								1	vey or Are 17S-30E			
	top prod. mierv	ai rep	orica ociovi	,			(ocd-	AR	ESIA			nty or Par		13 State	;
At	total depth											Edo	ly		NM	
14 Da	ite Spudded		15. Date	T.D. Reache			16	Date Comp		06.27		ł.	ations (D	F, RKB, I	RT, GL)*	
	04.14.08				04.25.08		200	D & A	— 	Ready to Pro			L1' GR		···-	
18. To	tal Depth [.]	MD	5980	19. Plug			960'		20.	Depth Bridg	ge Plug S					
01 T		TVD		, p (2)		TVD				XXX .11	- 10	TVI		(0.1. 3	-1	
21. Ty	pe Electric & O	ther M	lechanicai l	Logs Run (Su	bmit copy of	each)			22	Was well co		X No		(Submit a (Submit r	• .	
De	orosity, Resist	ivitv								Was DST ru Directional		X		<u>`</u>	eport) (Submit co	.m.r)
	sing and Liner I		i (Report	t all strings se	t in well)					Directional		<u>L^</u>	1110		(Subilit CC	(צקי
Hole Siz	ze Sıze/Grac	le	Wt. (#/ft) Top (M	D) Botto	om (MD)		Cementer		of Sks. &		ry Vol.	Cemen	t Top*	Amoı	ınt Pulled
14¾"	11¾" H4	10	42	Depth Type of Cement				(E	BL)	C)'					
11" 7%"	8%" J55		24	0'		1372'				100sx POZC,CIC			0			
	5½" J55		17	0,		5980'			7285X L	itecrete,PVl	+		C); 		
24. Tu	ıbing Record						L		l						<u> </u>	
Size	Depth Set	(MD) Packer	Depth (MD)	S	ize	Depth :	Set (MD)	Pack	er Depth (MI	D)	Size	Depth S	et (MD)	Packer	Depth (MD)
2%"	<u>-/</u>															
25 Pr	oducing Interva						ļ	ation Record				Т.				
A)	Formation Blineb			Top 5074'		tom 50'	P	erforated In 5675'-58					Holes 38		Perf Sta	
B)	Paddo			4489'		74'		5400'-56	00'		.41 36 Op			Oper		
<u>C)</u> D)							ļ	5050'-52: 4520'-48:			.41 .41		38 38		Oper	
	cid, Fracture, Tr	eatme	nt, Cement	Squeeze, etc	<u>-</u> .		<u> </u>	4320 -46.			.41		00		Oper	
	oth Interval							Amount and	Type of	Material				_		
	5675'-5875' 2500 gal 15% HCl, 57 bioballs, 500# 16/30 White Sand 5400'-5600' 2500 gal 15% HCl, 55 bioballs, spearheaded 2500 gal 15% HCl, 67703# 16/30 White Sand, 21901# Siberprop 16/30 Sand															
	50'-5250'			HCl, 55 bic											Janu	
45	20'-4823'			HCl, 50 bic												
	roduction - Inter							.,								
Date First Produced	Test Date		Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Corr. API	Gas Grav BTU	ity Pro	duction Me	thodn [INP.	RECO	JBU
06.27.	08 07.03.0	- 1	24	\longrightarrow	6	43	260	39	.4	1.280		mping	LUI	UI	ĬΙΓΟΙ	עווע
Choke Size	Tbg Press Flwg 12		Csg Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ra	itio	Well Status				· · · · · · · · · · · · · · · · · · ·		
32/6	1	1	50	Nate			BBL	71	57	Producin	Ę		iov 1	E 20	008	
	roduction - Inter											- F	100	-:) :(l	/UO 	
Date First	1	- 1	Hours	Test	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Corr. API	Gas Gravity	Pro	duction Me	thod	In	لــــــــــــــــــــــــــــــــــــــ	- I
Produced			Tested	Production						1	l I _R	URFAM	OF LAN	ID MAI	- VAGEME	.NT
Choke	Tbg Press		Csg. Press.	1	Oil BBL	Gas MCF	Water	Gas/Oil Ra	atio	Well Status			SBAD			
Size	Flwg	ļ		Rate	1	1	BBL	1		1	L					

28b.	Production - Interval C										
Date First Produced		Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Sıze		Tbg. Press Flwg SI	Csg Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
28c.		ction - Inter	val D					,			
Date First Produced		Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Sıze		Tbg Press Flwg SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oıl Ratıo	Well Status		
29.	Dispo		s (Sold, used	for fuel, ver	ited, etc.)		· ·		•		
S	old										
30.	Show	all importa		orosity and c	ontents there			d all drill-stem test t-in pressures and	ts,	nation (Log) Markers	
	Forma	tion	Тор	Bottom		Descri	ptions, Con	tents, etc.		Name	Top Meas. Depth
32.	Add:		rks (include p			Frac Pum	np.		Queen San Andr Glorieta Paddock Blinebry Tubb	es	2229' 2955' 4409' 4489' 5074' 5950'
33.	Indicate which items have been attached by placing a check in the appropriate boxes: X Electrical/Mechanical Logs (1 full set req'd.) Geologic Report DST Report Directional Survey Core Analysis Other:										
34.			_	_						lable records (see attached i	instructions)*
		please prini		. 1/	lie Kruege	r	Title			egulatory Analyst	
	Signatu	ıre\	atah	1 1/V	siec	<i>/</i>	Date	e	No	vember 11, 2008	
Title 18 States a	U.S.C. ny false	Section 1001 , fictitious or	l and Title 43 fraudulent sta	U.S.C. Sectio	n 1212, make presentations	it a crime fo as to any ma	or any person atter within i	n knowingly and wi ts jurisdiction.	llfully to make to	any department or agency of t	the United

(Form 3160-4, page 2)

DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 DISTRICT II 1301 W. Grand Avenue, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francia Dr., Santa Fe. NM 87505

DISTRICT III

DISTRICT IV

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised October 12, 2005

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Code Pool Name					
30-015-36233	96718	Loco Hills; Glorieta-\	Yeso				
Property Code	Prop	Property Name					
	HYDRUS "	HYDRUS "10" FEDERAL					
OGRID No.	Oper:	ator Name	Elevation				
162683	CIMAREX ENERGY	CO. OF COLORADO	3711'				

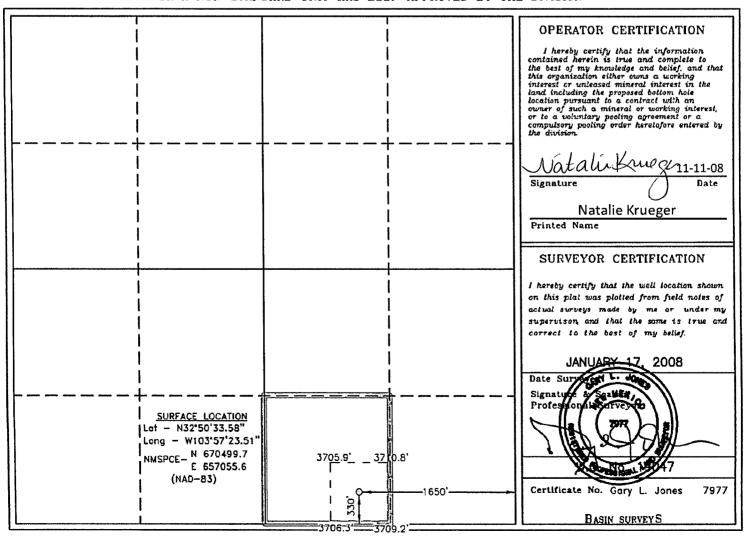
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	10	17 S	30 E		330	SOUTH	1650	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section T	Fownship	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or	Infill Cor	solidation Co	ode Or	der No.				<u> </u>
40									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



WELL NAME AND NUMBER	R Hydrus 10 Federal #1	
	S, R30E, 330 FSL, 1650 FEL, Edd	dy County
OPERATOR Cimarex Enegry	······································	,
DRILLING CONTRACTOR_	United Drilling, Inc.	
•	ertifies that he is an authorized repre	_
	I well and had conducted deviation	test and obtained the following
results:		
Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
1/2 @ 280'		
1-1/2 @ 744'		
1-1/4 @ 1033'		
1 @ 1372'		
1 @ 1620'		
1 @ 1899'		
1/2 @ 2125'		
1 @ 2752'		
1/2 @ 3004'		
1/2 @ 3258'		
1/2 @3552'		
1/2 @ 4278'		
1/2 @ 4750'		
1/2 @ 5225'		
1/2 @ 5657'		
1 @ 5946'		
	Drilling Contractor-	UNITED DRILLING, INC.
		V. '. A. '
	By:	Mont Turlea
		(Luisa Garcia)
	Title:	Assistant Office Manager
Subscribed and s	sworn to before me this <u>28</u> day	of April , 2008
		Mary a colo
		Notice Dublic
	_	Notary Public
	•	<u>Chaves</u> NWI
My Commission Expires:		County State

80-8-01