Submit To Appropriate District Office Two Copies					State of New Mexico							Form C-105						
District I				- [Energy, Minerals and Natural Resources						L	July 17, 2008						
1625 N French Dr., Hobbs, NM 88240 District II												1. WELL API NO.						
1301 W Grand Avenue, Artesia, NM 88210					Oil Conservation Division						.	30-015-36605						
<u>District III</u> 1000 Rio Brazos Rd , Aztec, NM 87410					,						6	2. Type of Le		ГЭ вог		CD/DID	IANI	
District IV			1220 South St. Francis Dr.						*/	STATE FEE · FED/INDIAN 3. State Oil & Gas Lease No.								
1220 S St. Francis I	οτ , Santa	Fe, NN	M 87505	- [Santa Fe, NM 87505							VA-2974						
WELL C	OMP	LET	TION C	RR	ECO	MPLI	ETION REI	POR	TAN	D LOG	9	** W			41 12	**		
4. Reason for film	g									-		5. Lease Name	or Un	ıt Agree	ement Na	me		
M cortor part		000				1 421 (Canyon BJK			_	_		
⊠ COMPLETION	ON REP	ORT	(Fill in b	oxes #	through	sh #31 f	or State and Fee	wells	only)			6. Well Numb	er:		BIO.	^ ^		
C-144 CLOS	URE AT	TAC	CHMENT	(Fill	Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or							NOV 2 1 2008						
#33; attach this and		t to th	ne C-144 c	losure	report i	n accor	dance with 19.1.	5.17.13	K NM	AC)				- 8		A CHE		
7 Type of Compl		J wc	DRUNE	рΠ	DEEDE	NING	□PLUGBACK	. n	MEEEDI	NIT DECED	VOID	Потиер		a.	JUU.	AR	ESIA	
8. Name of Operat		7 44 6	JKKOVE	<u> </u>	DEEFE	VIINO	LIFLOGBACK	<u> </u>	MFFERI	ENI KESEK	VOIR	9. OGRID						
Yates Petroleum		ation	n		· ·						- }	025575						
10. Address of Op				-								11. Pool name or Wildcat						
105 South Fourt				882								Wildat; Bone Spring (Oil)						
12.Eocation	Unit Ltr	-	Section	.	Townsh	iip	Range Lot		Feet from t		the	N/S Line Feet fro		rom the			County	
Surface:	Α		1		25S		29E			330	- }	North	360		East		Eddy	
BH:																		
13. Date Spudded RH 9/14/08	RH 9/14/08 10/7/08			ed	15 Date Rig Released 16 Date 10/9/08 11/11/0						leted	ted (Ready to Produce) 17. Elevations (DF and RKB, RT, GR, etc.) 3140'GR 3158'KB						
RT 9/15/08 18. Total Measure	d Denth	of W	ell		19 PI	по Вас	k Measured Dep	th	20	Was Direc	tional	al Survey Made? 21. Type Electric and Other Logs Ru						
9320'	а Бериг	01 ***	OII		9260		k Measured Dep		N N		tionar	Survey Made:			Hi-Res Laterolog Array,			
														CBL	,		,	
22 Producing Inte 7306'-9189' Box			s completi	on - T														
23.					(ING REC	ORL	(Rep	ort all st	ring							
CASING SIZ	E		WEIGHT		T.		DEPTH SET		Н	OLE SIZE		CEMENTIN		ORD	AN	OUNT	PULLED	
20"			Condi				40'		15.1/03		Redi-mix							
13-3/8"			48				626'	-	17-1/2"		505 sx (circ)				_			
8-5/8" 5-1/2"			24#, 15.5#,				3250' 9310'			7-7/8"		1060 sx (circ) 900 sx (TOC 2840'CBL)						
3-1/2			13.5#,	1/#			9310	-		7-7/6		300 3X (TOC	2040	CDL)				
24.						LINE	ER RECORD		· · · · · · · · · · · · · · · · · · ·		25.	Т	IIRIN	G REC	ORD		•	
SIZE	TOP			BOT	TOM		SACKS CEMI	ENT	SCREE	N	SIZ			TH SE		PACKI	ER SET	
				_							2-7	/8"	722			7222'		
26. Perforation i	record (11	nterva	al, size, an	d num	nber)							CTURE, CE						
0760, 0770, (4)	0028	· 00/	40' (2)	2100	192'-8194' (3) 7306'-7325' (20)				DEPTH INTERVAL 8769'-9189'			AMOUNT AND KIND MATERIAL USED						
8769'-8772' (4) 8776'-8780' (5)					l'-8216		1300 -1323 ((20)	8/69′-	9189		Spotted 500g 15% IC ac						
8820'-8824' (5)		-9033 (3) 82 '-9189' (19) 83						}	7960'-	9220'		58,800g Delta Frac 200, 89,601# 20/40 Expedite 55,772g Delta Frac 200, 90,238# 20/40 Expedite						
			3'-8330				7306'-			32,133g Delta Frac 200, 30,000# 20/40 Expedite								
20								DDO		TION		1 32,133g De	ita i ra	<u>c 200,</u>	20,000#	20,401	expedite	
Date First Product 11/12/08	ion			oduction		od (Flo	wing, gas lift, pi)	Well Status Producing	•	or Shu	(-in)			
Date of Test	Hours	Test		_	ke Sıze		Prod'n For		Oıl - Bl	ol	Gas	- MCF		er - Bbl		Gas - C	ıl Ratio	
1/16/08 24 hrs		18/6	18/64"		Test Period				405		346			NA				
Flow Tubing	Casın		ssure		ulated 2	4-	Oıl - Bbl.			- MCF		Vater - Bbl.		Oil Gr	avity - Al	PI - (Cori	r.)	
Press.	Pack	er		Hou	r Rate		101		403	5	3	46		NA				
NA 29. Disposition of	Gas (Sol	d. use	ed for fuel	vente	ed. etc.)							·	30 Te	st Witn	essed By			
Sold					. ,							W. Marler						
31. List Attachmer	nts					_						L	vv. IVI	arier				
Logs and Deviat	ion Sur	vey ised a	at the well	attac	h a nlat	with the	location of the	tempoi	rary nit							_		
	•				•			•	٠.	····								
33. If an on-site bu	ırıal was	used	at the we	ı, repo	ort the ex	act loca		ite buri	ial:			Longitude			, -	3.T.A.T	D 1027 1002	
I hereby certify	that ti	he in	formati	on sh	own o	n both	Latitude sides of this	form	is true	and comp	lete i	Longitude to the best of	f mv k	nowle	dge and	NA. I belief	D 1927 1983	
Signature (Sin	س	Hue	م م جد	Pr	inted ime	Tina Huerta			•		Compliance S	•		J	J		
E-mail Address	tinah@	yate	espetrole	ım co	<u>m</u>		A	ccepta	ed for	record - P	OMN	CD						

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sou	itheasterr	New Mexico	Northwestern New Mexico				
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn A		
T. Salt	802'	T. Strawn		T. Kirtland	T. Penn. "B		
B. Salt	3192'	T. Atoka		T. Fruitland	T. Penn. "C		
T. Yates		T. Miss		T. Pictured Cliffs	T. Penn. "D		
T. 7 Rivers		T. Devonian		T. Cliff House	T. Leadville		
T. Queen		T. Silurian		T. Menefee	T. Madison		
T. Grayburg		T. Montoya		T. Point Lookout	T. Elbert		
T. San Andres		T. Simpson		T. Mancos	T. McCracken		
T. Glorieta		T. McKee		T. Gallup	T. Ignacio Otzte		
T. Paddock		T. Ellenburger		Base Greenhorn	T.Granite		
T. Blinebry		T. Gr. Wash		T. Dakota			
T.Tubb		T. Delaware Sand		T. Morrison			
T. Drinkard		T. Bone Springs	7170'	T.Todilto			
T. Abo		T. Rustler	700'	T. Entrada			
T. Wolfcamp		T. Bell Canyon	3409'	T. Wingate			
T. Penn		T. Cherry Canyon	4318'	T. Chinle			
T. Cisco (Bough C		T. Brushy Canyon	5540'	T. Permian			
-	-	•			OIL OR GAS		

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPORT	ANT WATER SANDS	
Include data on rate of water	er inflow and elevation to whic	h water rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
	·	feet	
·	ITHOLOGY PECO	PD (Attach additional shoot if	noooggami)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
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