Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office May 27, 2004 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II 30-015-36584 OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. FEE X STATE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe. NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Ouick Draw 10 I DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number 1. Type of Well: Oil Well X Gas Well Other 2. Name of Operator DEC - 2 2008 9. OGRID Number Mewbourne Oil Company 14744 OCD-ARTESIA 3. Address of Operator 10. Pool name or Wildcat PO Box 5270 Hobbs, NM 88240 Cemetery Yeso 4. Well Location I: 1790 feet from the S Unit Letter line and 330 feet from the E line Section 10 Township 20S Range 25E **NMPM** Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) Pit or Below-grade Tank Application 🔲 or Closure 🔲 Pit type_ Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Below-Grade Tank: Volume bbls: Construction Material Pit Liner Thickness: 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON □ REMEDIAL WORK ALTERING CASING | TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS.□ P AND A **PULL OR ALTER CASING** MULTIPLE COMPL П CASING/CEMENT JOB Х OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 11/20/08...MI & spud 11" hole. Ran 832' 8 5/8" 32# J55 LT&C csg. Cemented with 400 sks Class C with additives. Mixed @ 14.8 #/g w/ 1.34 yd. Did not circ cmt. Slow rate lift pressure @ 270# @ 2.5 BPM. PU 1" pipe & tag @ 90'. Cmt 1st plug w/50 sks Class C w/4% CaCl2. Circ 15 sks cement to pit. WOC 18 hrs. At 1:00 am 11/23/08 tested BOPE and casing to 1500# for 30 minutes, held OK. Drilled out with 7 7/8" bit. 11/26/08 TD'ed 7 7/8" hole @ 3252'. Ran 3252' 4 1/2" 11.6# P110/J55 LT&C csg. Cemented w/300 sks BJ Lite Class C (35:65:6) with additives. Mixed @ 12.5/g w/1.94 yd. Tail with 400 sks Class H with additives. Mixed @ 15.1/g w/1.29 yd. Plug down @ 1:30 pm 11/27/08. Circ 58 sks cement to pit. At 1:30 pm on 11/27/08, tested csg to 1450# for 30 mins, held OK. Set wellhead slips w/45k. ACCEPTED FOR RECORD 11/27/08...Released rig at 7:00 pm. nfc 4 - 2008 Gerry Guye, Deputy Field Inspector I hereby certify that the information above is true and complete to the best of hiv khowledget and belief? Thirther certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines \(\Boxed{\omega}\), a general permit \(\Boxed{\omega}\) or an (attached) alternative OCD-approved plan \(\Boxed{\omega}\). SIGNATURE (TITLE Hobbs Regulatory DATE 12/01/08 Jackie Lathan Type or print name E-mail address: jlathan@mewbourne.com Telephone No. 575-393-5905

TITLE

DATE

Conditions of Approval (if any):

For State Use Only

APPROVED BY: