District I 1625 N French Dr , Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 882107 District III 1000 Rio Brazos Road, Aztec, NM 87410 1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. 7 Santa Fe, NM 87505

DEC - 5 2008

Form C-144 CLEZ

July 21, 2008

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office

## Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: Permit Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

						n of surface water, ground water or the tal authority's rules, regulations or ordinances		
Operator <sup>,</sup>	Marbob Energy Corporation			OGRID#		14049		
Address								
Facility or well name Dale H Parke B Tr C #20								
API Number	Number 30-015-36048 OCD Permit Number  or Qtr/Qtr Unit G Section 15 Township 17S Range 30E County.							
U/L or Qtr/Qtr <u>Un</u>	ut G Section 15	Township17S	Range	<u>30E</u>	County	Eddy		
Center of Proposed De	esign Latitude		Longitude			NAD □1927 □ 1983		
Surface Owner ⊠ Federal ☐ State ☐ Private ☐ Tribal Trust or Indian Allotment								
Closed-loop System: Subsection H of 19 15.17 11 NMAC     Operation   Drilling a new well   Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)   P&A     Above Ground Steel Tanks or   Haul-off Bins								
⊠ Signed in compliance with 19 15 3 103 NMAC								
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.  □ Design Plan - based upon the appropriate requirements of 19 15 17 11 NMAC □ Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC □ Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19 15 17 9 NMAC and 19.15 17 13 NMAC □ Previously Approved Design (attach copy of design) API Number □ Previously Approved Operating and Maintenance Plan API Number·								
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19 15 17 13 D NMAC)  Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.								
	me Controlled Recove		=	Number.	<u>R</u>	-9166		
	me					ber		
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations?  Yes (If yes, please provide the information below) No								
Required for impacted areas which will not be used for future service and operations:  Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19 15 17 13 NMAC  Re-vegetation Plan - based upon the appropriate requirements of Subsection G of 19 15 17 13 NMAC  Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15 17 13 NMAC								
Operator Application Certification:  I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief								
Name (Print). <u>Na</u>	ncy T Agnew	Ti	itle <u>Land D</u>	epartment				
Signature 1	CUPT. Orgner	N		_ Date		12/4/08		
e-mail address <u>lai</u>	ndtech@marbob com		Telephon	e <u>575-7</u>	48-3303			

OCD Approval: Permit Application (including closure plan)  Closure	Plan (only)						
OCD Representative Signature: TIM W. GUM	Approval Date: 12-8-08						
Title: DISTRICT I SUPERVISOR	Approval Date: <u>12-8-08</u> OCD Permit Number: <u>0208763</u>						
Closure Report (required within 60 days of closure completion): Subsection K of 19 15 17 13 NMAC  Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.  Closure Completion Date:							
Closure Report Regarding Waste Removal Closure For Closed-loop System Instructions: Please indentify the facility or facilities for where the liquids, dr two facilities were utilized.							
Disposal Facility Name	Disposal Facility Permit Number						
Disposal Facility Name	Disposal Facility Permit Number						
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?  Yes (If yes, please demonstrate compliance to the items below) No							
Required for impacted areas which will not be used for future service and operation    Site Reclamation (Photo Documentation)  Soil Backfilling and Cover Installation  Re-vegetation Application Rates and Seeding Technique	itions						
Operator Closure Certification:  I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.							
Name (Print)	Tıtle						
Signature.							
e-mail address	Telephone.						

## Design Plan Operating and Maintenance Plan Closure Plan

Dale H. Parke B Tr. C #20 1650' FNL & 2310' FEL Section 15, T17S – R30E Eddy County, New Mexico

Marbob will be using all above ground steel pits for fluid and cuttings while drilling. If any tank develops a leak we will have immediate visual discovery, we would then transfer the fluid to another tank then remove any contaminated soil and dispose of it in the cuttings bins for transportation. All leaks should be kept to less than 5 barrels. Rig crews will monitor the tanks at all times

## Equipment List:

- 1-Rig Shale Shaker
- 1- Clacko Settling Tank
- 2- Roll Off Bins w/ Tracks
- 1- 500 BBL Frac Tank

During drilling operations all liquids, drilling fluids and cuttings will be hauled off via CRI (Controlled Recovery Inc.) Permit R-9166 or any other approved facility.