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Submit 3 Copies To Appropriate District	State	of New Mexic	o		Form C-103
Office District I	Energy, Minerals and Natural Resources				May 27, 2004
1625 N French Dr , Hobbs, NM 88240	2,7	<i>:</i> •		WELL API NO.	
<u>District II</u> 1301 W. Grand Ave, Artesia, NM 88210	OIL CONSE	RVATION D	VISION		15-36124
District III		uth St. Francis	Dr.	5. Indicate Type of STATE	FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa	Fe, NM 8750	5	6. State Oil & Gas	
1220 S St Francis Dr., Santa Fe, NM		,			-3479
87505	TIOEG AND DEDODTO	ON WELLO		7. I N	I. '4 A 13I
(DO NOT LIGHT THE BODY FOR PROP	TICES AND REPORTS POSALS TO DRILL OR TO D	CERENI OR BUILD	BACK TO A	7. Lease Name or C	Jnit Agreement Name
DIFFERENT RESERVOIR. USE "APPI	LICATION FOR PERMIT" (F	ORM C-101) FOR S	hch suud	PINNAC	CLE STATE
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: Oil Well Gas Well Other				8. Well Number	
1. Type of Well. On Well	Gas well Other	OCD-	ARTESIA		# 20
2. Name of Operator			CO R O COMPANY	9. OGRID Number	
RKI EXPLORATION AND PRODUCTION, LLC.				246289	
3. Address of Operator 3817 N. W. EXPRESSWAY, SUITE 950 OKLAHOMA CITY, OKLAHOMA 73112				10. Pool name or Wildcat Herradurra Bend – Delaware East	
	THOMA CITY, OKLAR	10MA /3112		Herradurra Ber	d – Delaware East
4. Well Location					
Unit Letter F	: <u>2630</u> feet from t			2335 feet from t	the <u>West</u> line
Section 36	Township	22S Rang		NMPM Eddy	County
	11. Elevation (Show		,		1944
Pit or Below-grade Tank Application	l or Closure 🗆	3,101' GI	{		
		46	n D: 4	6	
Pit type <u>Closed</u> Depth to Groundwa		earest fresh water w		e from nearest surface w	ater
Pit Liner Thickness: m	il Below-Grade Tank:	Volume	bbls; Coi	nstruction Material	
12. Check	Appropriate Box to	Indicate Natu	re of Notice, l	Report or Other D	ata
NOTICE OF I	NTENTION TO:	1	SHR	SEQUENT REP	ORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK					LTERING CASING
TEMPORARILY ABANDON <					AND A
	MULTIPLE COMPL		ASING/CEMENT		_
OTHER:		□ O	THER:		
13. Describe proposed or con					
of starting any proposed v		. For Multiple C	ompletions: Att	ach well bore diagran	n of proposed
completion or recompleti	on.				
It is now proposed to set the surface	ce casing slightly deeper	as follows:			
Part of the contract of the co	,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
	ze, Wt, Grade, Thread	<u>_</u>			
6,800' 5-1	/2", 17#, J-55 LT&C cas	sing			
DV tool to be placed at ~	4.000' (actual placemen	nt to be determin	ed after logging)		
DV tool to be placed at ~	+,000 . (actual placefile)	at to be determine	ed after logging)	•	
Cementing on production casing to	be performed as follow	rs:			
	•				
Stage 1: 300 sacks Lead 35:65 Po					
2.04 cf./sk, followed by	200 sacks Lead Class C	+ 0.125 pps D13	0 + 0.2% D13 m	iixed at 14.8 ppg. (yie	1d = 1.32 cf./sk.
Stage 2: 345 sacks Lead 35:65 Po	oz:Class C + 5% D44 (b)	wow) + 0.2% D1	67 + 0.1% D13 -	+ 0.125 pps D130 mix	ked at 12.6 ppg. (vield =
	200 sacks Lead Class C				
•					
I hereby certify that the informatio	n above is true and com	plete to the best of	of my knowledge	and belief. I further	ertify that any pit or below
grade tank has been/will be constructed	or closed according to NMO	CD guidelines □, a	general permit 🗍 o	or an (attached) alternati	ve OCD-approved plan .
SIGNATURE LINE	Venus)	TITLE	Superintendent	ī	DATE ///10/08
SIGNATURE XXXXXX		1111.65	<u>Superimendent</u>		mil injug
Type or print name Gene Sin	mer E-	-mail address: g	gsimer@rkixp.co	m Telephone No.	575-885-1313
For State Use Only				-	

TITLE

_DATE____

APPROVED BY:____Conditions of Approval (if any):