

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOCD -
ArtesiaFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. E L FEDERAL 10
2. Name of Operator MARBOB ENERGY CORPORATION		9. API Well No. 30-015-36718-00-X1
3a. Address P O BOX 227 ARTESIA, NM 88211-0227		10. Field and Pool, or Exploratory LOCO HILLS
3b. Phone No. (include area code) Ph: 575-748-3303		11. County or Parish, and State EDDY COUNTY, NM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 21 T17S R30E NENE 990FNL 330FEL		

DEC - 4 2008
OCD-ARTESIA

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MARBOB ENERGY CORPORATION PROPOSES THE FOLLOWING CHANGES TO CSG/CMT PROGRAM

FROM: 12 1/4" HOLE, 8 5/8" CSG TO 400'
7 7/8" HOLE, 5 1/2" CSG TO 6030'TO: 17 1/2" HOLE, 0-400', 13 3/8" NEW 48# STC H-40 CSG
11" HOLE, 400-1300', 8 5/8" NEW 24# STC J-55 CSG
7 7/8" HOLE, 5 1/2" CSG, 5 1/2" NEW 17# LTC J-55 CSGSEE ATTACHED FOR
CONDITIONS OF APPROVAL
ACCEPTED FOR RECORD

13 3/8" SURF: CMT TO SURF W/400 SX "C", WT 14.8 PPG, YIELD 1.34

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14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #65155 verified by the BLM Well Information System For MARBOB ENERGY CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 12/02/2008 (09KMS0421SE)	
Name (Printed/Typed) DEBBIE WILBOURN	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 12/02/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By WESLEY INGRAM	Title PETROLEUM ENGINEER	Date 2008 12/02/2008
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #65155 that would not fit on the form

32. Additional remarks, continued

8 5/8" INTMD: CMT TO SURF W/200 SX "C" LIGHT, WT 12.7 PPG, YIELD 1.34;
TAIL IN W/100 SX "C", WT 14.8 PPG, YIELD 1.34

**EL Federal 10
30-015-36718
Marbob Energy Corporation
December 2, 2008
Conditions of Approval**

- 1. Surface casing remedial cementing alternative cannot be applied to this well as there is less than 100% excess cement planned for the surface casing. If a KB of 22' is used the excess is 74%. However, the following can be substituted for the temperature survey if cement does not circulate – the appropriate BLM office shall be notified and a tag with 1" will be performed at four positions 90 degrees apart to verify cement depth. BLM Petroleum Engineer Technician to witness tags.**
- 2. The intermediate casing is to be set in the Tansill or top of Yates formation at approximately 1300'. Other wells in this section indicated top of Yates at 1168' and 1192'.**
- 3. Based on the yields provided for the cement for the intermediate casing, additional cement will be required as the excess calculates to a negative 8%.**
- 4. Production casing cement to come to surface as per original APD.**

WWI 120208