

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised May 08, 2003

WELL API NO. 30-015-22545
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. L-490
7. Lease Name or Unit Agreement Name Mobil 21 State
8. Well Number 2
9. OGRID Number 22596
10. Pool name or Wildcat Carlsbad Atoka, South

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Texas Independent Exploration, Inc.

3. Address of Operator
1600 Smith, Suite 3800 Houston, TX 77002

4. Well Location
Unit Letter K : 1980 feet from the South line and 1980 feet from the West line
Section 21 Township 23S Range 27E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3162' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DF
CASING TEST A This well must be in physical
CEMENT JOB compliance on or before 12-23-03
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Operator proposes to perform remedial work on the above well to place well back into a producing status. A mechanical integrity test failed and the following procedure will be implemented to resume production:

MIRU Workover Rig. POH w/ tbg & Pkr. Redress pkr and test tbg in hole. Set pkr at 11, 100'. Test csg.
MIRU Electric line & grease injection. Perforate Atoka 11, 360'-70', acid stimulate and evaluate.
Add Additional perforations in Atoka if necessary from 11,244'-58' and 11,202'-220 and stimulate as needed to establish commercial production.

Acid stimulate Atoka perforations and flow test for commercial production.

Place well back into sales line. Notify NMOCD-Artesia, NM prior to commencement of work and to witness flow rates into gas sales line after workover. Work is estimated to start upon approval by NMOCD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gene Lee TITLE Agent DATE 11/18/03

Type or print name Gene Lee Telephone No. (505) 626-4292

(This space for State use) Jim W. Lee District Supervisor NOV 21 2003

APPROVED BY Jim W. Lee TITLE District Supervisor DATE NOV 21 2003

Conditions of approval, if any: