

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised June 10, 2003

RECEIVED

NOV 21 2003

OIL CONSERVATION DIVISION

OCD-ARTESIA 1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-015-31910

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Grande State

8. Well Number

1

9. OGRID Number

155615

10. Pool name or Wildcat

Laguna Salado (Atoka)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

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2. Name of Operator

Nadel and Gussman Permian, L.L.C.

3. Address of Operator

601 N. Marienfeld, Suite 508, Midland, TX 79701

4. Well Location

Unit Letter _____: 660' feet from the _____ FNL line and 1980' feet from the _____ FWL line

Section 32

Township 23S

Range 29E

NMPM

County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/14/03 - Depth 2768', footage 0', RU casers, RIH w/62 jts 9-5/8" J-55 LTC to 2768' (TD), circ. while RU Schlumber, cmt w/1225 sx (15% excess) 35:65 Pos (12.6#/gal), tail in w/200 sx (15% excess) C w/2% CC, bump plug, pressure test csg to 1500 psi, OK. Circ. 350 sx cmt to surface., ND BOP, set slips, cut csg, LD 13-5/8" 3M BOP, NU 5M B section, test same, OK; NU 5M BOP - Install 4-1/2" rams, test BOP's, choke, etc. MU 8-3/8" bit, BHA, and GIH. WOC time prior to drilling out cmt/floats = 18 hours. Drill out cmt and begin drilling new formation.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Joel Martin

TITLE

Engineering Manager

DATE

11/19/03

Type or print name Joel Martin

E-mail address:

Telephone No. 432/682-4429

(This space for State use)

APPROVED BY

Mike Beath

TITLE

Compliance Officer

DATE

11/24/03

Conditions of approval, if any: