

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOCD-ARTESIA
DEC 02 2008
OCD-ARTESIAFORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

LEASE DESIGNATION AND SERIAL NO

NMLC031844

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other		6 INDIAN ALLOTTEE OR TRIBE NAME	
b Type of Completion ☐ New Well ☐ Workover ☐ Deepen ☒ Plug Back ☐ Drift Resvt		7 UNIT AGREEMENT	
2 Name of Operator Marbob Energy Corporation		8 PARTIAL OR LEASE NAME Junction Federal #1	
3 Address PO Box 227 Artesia, NM 88211-0227		9 API WELL NO 30-015-33533 C2	
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1980 FSL 1930 FWL, Unit K Lat. Long. At top prod. Interval reported below Same At total depth Same		10 FIELD NAME Fren; Cisco-Canyon	
14 Date Spudded 8/17/2004		15 Date T.D. Reached 9/23/2004	
16 Date Completed 10/14/08		17 ELEVATIONS (DF, RKB, RT, GR, etc)* 3609' GR KB	
18 Total Depth MD 11420' TVD 11420'		19 Plug back T.D. MD 10715' TVD 10715'	
20 Depth Bridge Plug Set MD 10750' TVD 10750'			

21 Type Electric & other Logs Run (Submit a copy of each) None	22 Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit report) Directional Survey? ☒ No ☐ Yes (Submit copy)
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23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/ Grade	Wt (#/ft)	Top (MD)	Bottom(MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (Bbl)	Cement Top*	Amount Pulled
20"	16"	65#	0	345'		300 sx		0	None
14 3/4"	11 3/4"	42#	0	1398'		1100 sx		0	None
11"	8 5/8"	32#	0	3985'		850 sx		0	None
7 7/8"	5 1/2"	17#	0	11420'		1210 sx		2500' TS	None

24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8"	10120'								

25 Producing Intervals				26 Perforation Record			
Formation	Top	Bottom		Perforated Interval	Size	No. of Holes	Perf. Status
A) Cisco-Canyon	9572'	10052'		10807' - 10811'		11	Closed-CIBP+cmt @ 10750'
B)				9572' - 10052'		25	Open
C)							
D)							

27 Acid Fracture Treatment Cement Squeeze, Etc									
Depth Interval		Amount and Type of Material							
10807' - 10811'		Acidz w/ 750 gal NE Fe 7 1/2% HCl.							
9572' - 10052'		Acidz w/ 6000 gal NE Fe 15% HCl							

28 Production- Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
10/31/2008	11/1/2008	24	→	24	4	11			Pumping
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
			→						Producing

28a Production- Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
			→						

* See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

NOV 30 2008

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

