

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

DEC 10 2008

2. Name of Operator

BP America Production Company

OCD-ARTESIA

3a. Address

P.O. Box 1089 Eunice NM 88231

3b. Phone No. (include area code)

575-394-1648

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL D, 1300 FNL & 1220 FWL
SECTION 10, T18S, R27E

5. Lease Serial No

NMNM025604

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NMNM70945X

8. Well Name and No.

EMPIRE ABO UNIT 901

9. API Well No.

30-015-22097

10. Field and Pool, or Exploratory Area

EMPIRE ABO

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

11/4/08: RU PU. NU BOP.

11/5/08: TUBING PRESSURE ZERO. PUMPED 20BBL FW PILL. PREPARED AND UNSET 5.5 BAKER LOC SET PKR, RELEASED, ALLOWED BACK SIDE TO EQUALIZE. PREPARED TO POH W/TUBING AND PKR. STARTED OOH WITH TUBING AND PKR. POH STANDING TUBING. PULLED 1ST 5 STANDS SLOWLY, NOT ALLOWING PKR ELEMENTS TO HANG. POH WITH 184 JTS W/2.375 J55 TBG. TALLIED 18 STANDS. PREPARED TO RUN CIBP AND TBG IH. PU 5.5 CIBP & RIH HOLE W/ 36 JTS. 11/6/08: TALLIED TUBING, RIH W/CIBP AND TUBING. RIH WITH 174 JTS TUBING. TIE BACK TO 4 LINES. TALLY SUM (5446.03) AND CIBP (4.00), PUTS CIBP AT 5450.03'. 20' IS MEASURED ON TUBING WHILE POOH, PUTTING CIBP @ 5430.03. RU CMT PUMP TRUCK, DISPLACED/LOADED HOLE WITH 120 BBL FW. PRESSURE TESTED PRODUCTION CASING TO 500 PSI. GOOD. SPOT 250' CEMENT PLUG ON TOP OF CIBP USING 25SX CLASS C NEAT. POOH LD 9 JTS ON RACK, STOOD 48 JTS IN DERRICK, LEFT 117 JTS W/CIBP SET TOOL IH.

11/7/08: PULL OOH WITH 117 JTS TUBING AND CIBP STINGER. LD STINGER. RIH WITH 164 JTS TO 5132.38, TO CIRCULATE 9.5 # SALT WATER CLAY. CIRCULATED WELL WITH 120 BBLs 9.5# SALT WATER CLAY. POH WITH 26 JTS TBG TO 4317' TO PUMP BALANCED PLUG @ 4300. SPOT BALANCED PLUG FROM 4317-4050', USING 25SX CLASS C NEAT CEMENT. POH W/34 JTS TO 3259.95' TO PUMP PLUG @ GLORIETA (TOP 3130). SPOT BALANCED PLUG AT GLORIETA FROM 3250-3000', USING 25SX CLASS C NEAT CEMENT. POH, LD 44 JTS, STOOD 24, LEFT 68 JTS, 2142.12', IH.

Continued on page 2.

Approved as to plugging of the well bore.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Barry C. Price

ACCEPTED FOR RECORD

Title

Area Operations Team Lead

DEC 10 2008 11/18/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

NMOC-District II ARTESIA

Approved by

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

APPROVED

Date

DEC 6 2008

JAMES A. AMOS

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5
Empire Abo Unit M-901
30-015-22097
Continued from Page 1

11/10/08: RIH WITH 27 JTS, TAG TOC @2984'. TOP WAS TO BE @ 3000'. POH WITH 41 JTS TO 1067.10', TO PUMP A BALANCED PLUG AT THE SHOE AND QUEEN. RIG UP CMT PUMP, PUMPED BALANCED PLUG FROM 1067.10 - 800', USING 25SX C NEAT CMT. DISPLACED W/4BBLS FW. POH WITH 10 JTS, STOOD BACK 24, WITH NO TBG IH. WAIT ON CEMENT.

11/11/08: RIH WITH 25 JTS TBG, TAGGED SURFACE SHOE/QUEEN TOC @ 780'. PROCEDURE TOC STATED TOP BE 800'. POH LD 25 JTS TBG ON RACK. RU FLOOR, ND BOP. PU RIH WITH 8 JTS, TBG END AT 251.05. PREPARE TO PUMP 25SX SURFACE PLUG, 251'-SURFACE. PUMPED SURFACE PLUG, 251' - SURFACE, USING 25SX CLASS C NEAT CEMENT. RIG DOWN PULLING UNIT.

11/18/08: DIG OUT, CUT OFF WELLHEAD, WELD IN PLATE, 1" NIPPLE & VALVE, DRY HOLE MARKER, DIG OUT AND CUT OFF ALL ANCHORS, BACKFILL & LEVEL LOCATION.