UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DEC 102008

OMB NO. 1004-0137 ARTSIA Expires March 31, 2007

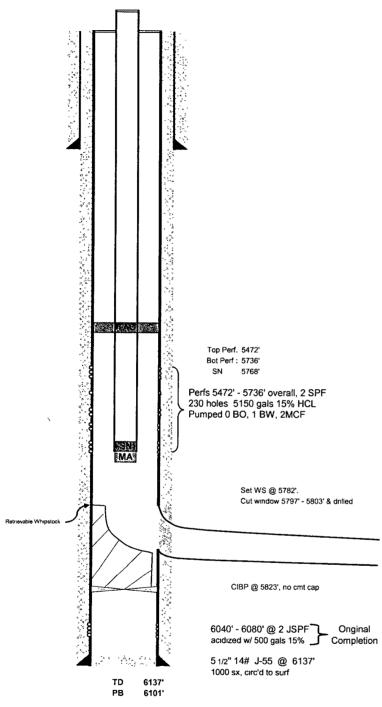
SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No OCD-ARTES MANO 557371

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side					7. If Unit or CA/Agreement, Name and/or NNMNM70945X		
1. Type of Well X Oil Well Gas Well Other 2. Name of Operator BP America Production Company				8. Well Name and No. Empire Abo Unit 17 K			
3a. Address P.O. Box 1089 Eunice NM 88231 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit Letter L, 1980 FSL & 660 FWL Section 1, T185, R27E		3b. Phone No. (include area code) 575-394-1648		9. API Well No. 30-015-00703 10. Field and Pool, or Exploratory Area Empire Abo 11. County or Parish, State			a
				Eddy		MI_	
12. CHECK APPROPRIATE	BOX(ES) TO IND	DICATE NATURE OF N	NOTICE, REI	PORT, OR OTI	HER DATA		
TYPE OF SUBMISSION		TYF	PE OF ACTION	N			
X Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans	Deepen Fracture Treat New Construction Plug and Abandon	Reclamate Recompi		Water Shut- Well Integrit Other		
Describe Proposed or Completed Operation (clearly if the proposal is to deepen directionally or recompleted the Bond under which the work will be perfollowing completion of the involved operations. I testing has been completed. Final Abandonment I determined that the final site is ready for final inspection. 1. MIRU PU. Check tubing, casing as necessary. Monitor well as necessary. Monitor well as necessary. Monitor well as TIH with CIBP on 2 3/8" tubing Class C neat. PU to 5150'. I to TOH to 3400' (Glorieta top = 5. TIH with bull plug and performance 1200'. PU and WOC 2 hours. To TOH to 300' (Yates top = 172' TOH LD tubing. 8. RD PU. 9. Dig out WH and cut-off casing 10. Install regulation dry-hole in the street of the	plete horizontally, give sufformed or provide the informed or provide the information or provide the informed or provide the information or provide	ubsurface locations and meas 3 ond No. on file with BLM/n a multiple completion or rely after all requirements, inc. Petricular Petricular per for pressure - k stable. POH LD/war, NU BOP. Release 20'. Spot 250' cen ad-laden fluid (9 pt 5 sack balanced cen . Tag Glorieta plu 470'). Spot 35 sact if necessary. casing from 300' to a manufacture of the sack balanced cen . Tag Glorieta plu 470'). Spot 35 sact if necessary.	ured and true v BIA. Required completion in a luding reclamat volume of the collect off i rehouse roo TAC and TO ment plug o ment plug o ment plug i m	ertical depths of al subsequent report new interval, a Foinn, have been concepted. A Foinn, have been concepted. A Foint of the contained and pump. The contained and pump. The contained are plugated as a former to put the contained are also and pump. The contained are also	Il pertinent marke to shall be filed worm 3160-4 shall mpleted, and the lace and shall mpleted, and shall mpleted, and shall ment. Kill BP using 25 h. 3150'. Togging from 1550'. Togging from 1550'. Class C neat DFOR	rs and zithin 30 be filed operated well	or days
14. I hereby certify that the foregoing is true and correct	ASCEPTED I	Title	-				
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Barry C. Price			erations :	Feam Lead			
Dank (T)	DEC 1			A D D D	0)/55		
THIS	SPACE GOR BER	ERALIOR STATE OFF		APPR	<u>OAED</u>	=	
Approved by	NWO CL-12:SUT	ct II Altriesia	132 334	Da	ite		

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to JAMES A AND Section 1212, makes it a crime for any person knowingly and willfully to make to JAMES A AND Section 1212, makes it a crime for any person knowingly and willfully to make to JAMES A AND SECTION OF THE PROPERTY OF THE PROPER



Existing	WB Dia		Empire Abo	Unit K-17	
Status	Produ	ист	Operator	BP Ar	nenca
Lease	Empire A	Abo Unit	Zone	()
Field	C	1	API	30-015	-00703
NMOCD	Empire Abo	Unit K-17	NMOCD		
Location	1980' FSL & 66	60 FWL, S-01	T-18S R-27E		
Reference					
KB	3,582	TVD	6137	PBTD	6101'
GL	3,569	MTD		Last CIBP	5770'
	•				
Casing	Weight/Grade	Depth	Cmt Sx	Hole	TOC
8 5/8"	24#/J-55	1468	750 sx	11"	surf
5 1/2"	15.5#/J-55	6137	1000 sx	7 7/8"	surf
0	0	0	0	0	0
			1		
nud	3/26/1959		Top Perf	5472'	
	ehind cibp.6040)' - 6080')	Top Perf Bot Perf	5472' 5736'	
ompletion erforation His	4/20/1959 story mehind cibp.6040 s, and Cement	y - 6080')			
completion lerforation His 472'-5736' (b lackers, Plug IBP @ 5770'	4/20/1959 story pehind cibp.6040 s, and Cement		Bot Perf	5736'	ions
completion erforation His 472'-5736' (b ackers, Plug IBP @ 5770'	4/20/1959 story ehind cibp.6040 s, and Cement 5, 5823	oxes use dro	Bot Perf	5736'	ions
completion erforation His 472'-5736' (b ackers, Plugi IBP @ 5770' current Tub Date sketo	4/20/1959 story nehind cibp.6040 s, and Cement , 5823'		Bot Perf op down boxes by	5736'	ions
completion erforation His 472'-5736' (b ackers, Plugi IBP @ 5770' current Tub Date skett Date tubula	4/20/1959 story ehind cibp.6040 s, and Cement 5, 5823	oxes use dro 2/11/08	op down boxes by by	5736'	ions Top of Depi
completion erforation His 472'-5736' (b ackers, Plugi IBP @ 5770' current Tub Date skett Date tubula	4/20/1959 story behind cibp.6040 s, and Cement . 5823' bulars: Blue b	oxes use dro 2/11/08 Rod Asser	op down boxes by by	5736'	Top of Dept
empletion erforation His 472'-5736' (b ackers, Plug IBP @ 5770' current Tub Date sketo Date tubula	4/20/1959 story pehind cibp.6040 s, and Cement c, 5823' sulars: Blue b ch checked ars checked Jbing and F	oxes use dr 2/11/08 Rod Asser BG Assembly	op down boxes by by mbly	5736' s for descript length, ft 12 00	Top of Dept
empletion erforation His 472'-5736' (b ackers, Plugi IBP @ 5770' current Tub Date sketo Date tubula # Jnts	4/20/1959 story ehind cibp.6040 s, and Cement 5823 sulars: Blue b ch checked ars checked Jbing and F Description of T 2,3/87/4,7#51-58	oxes use dr 2/11/08 Rod Asser BG Assembly 5 EUE,8 Rnd-1	op down boxes by by mbly RKB	5736' s for descript length, ft 12 00	Top of Dept from KB, ft
completion erforation His 472-5736' (b ackers, Plug: BIBP @ 5770' current Tub Date sketc Date tubula # Jnts 173	4/20/1959 story behind cibp.6040 s, and Cement c. 5823' sulars: Blue behich checked ars checked Jubing and F Description of T 2.3/87/4/2#:3-55 2.3/8" × 5.5%	Oxes use dr 2/11/08 ROD ASSER BG ASSEMBLY 5 EUE, 8 R.N.D. D.TAC.	op down boxes by by mbly RKB	5736* 5 for descript length, ft 12 00 5448 98	Top of Dept from KB, ft
completion erforation His 472'-5736' (b ackers, Plug: BIBP @ 5770' current Tub Date skett Date tubula Tu # Jnts 173	4/20/1959 story whind cibp.6040 s, and Cement 5823 sulars: Blue b the checked are checked Ubing and F 2.3/87/4.7#5-55 2.3/87/4/7#5-55 2.3/87/4/7#5-55	oxes use dre 2/11/08 Rod Assembly BG Assembly D_TAC	op down boxes by by mbly RKB	5736' s for descript length, ft 12 00 5449 98 2 75	Top of Dept from KB, ft 12 00 5460 98
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completion erforation His 472'-5736' (b ackers, Plug: IBP @ 5770' current Tub Date sketc Date tubula # Jnts 173 1 9 1	4/20/1959 story ehind cibp.6040 s, and Cement 5823' sulars: Blue b ch checked ars checked Jbing and F Description of T 2.3/85',4.7#.3-5! 2.3/87',4.7#.3-5! 2.3/87',4.7#.3-5! 2.3/87',4.7#.3-5! 2.3/87',4.7#.3-5! 2.3/87',4.7#.3-5! 2.3/87',4.7#.3-5! 2.3/87',4.7#.3-5! 2.3/87',4.7#.3.5! 2.3/87',4.7#.3.5!	OXES USE dri 2/11/08 ROD ASSER BG ASSEMBLY 5 EUE, 8 RND 3 DJ TAC 3 EUE 8 RND 3 5 EUE 8 RND 3	op down boxes by by mbly RKB	s for descript length, ft 12 00 5448 98 2 75 272 65 32 46	Top of Dept from KB, ft 12 00 5460 98 5463 73 5736 38
completion erforation His 472'-5736' (b ackers, Plug: IBP @ 5770' current Tub Date sketc Date tubulc # Jnts 173 1 9 1	4/20/1959 story ehind cibp.6040 s, and Cement 5823 sulars: Blue b ch checked ars checked Jbing and F Description of 1 2,3/67/4,7#,U-50 2,3/67/	oxes use dready and a second of the control of the	op down boxes by by mbly RKB	length, ft 12 00 5448 98 2 75 272 65 32 46 1 10	Top of Depl from KB, ft 12 00 5460 98 5463 73 5736 38 5768.84
completion erforation His 472'-5736' (b ackers, Plug: IBP @ 5770' current Tub Date sketc Date tubulc # Jnts 173 1 9 1	4/20/1959 story st	oxes use dr 2/11/08 Rod Asser BG Assembly 5 EUE,8 Rnd.1 D.TAC.8 5 EUE 8 Rnd.1 5 EUE 8 Rnd.1	op down boxes by by mbly RKB Tog	length, ft 12 00 5448 98 2 75 272 65 32 46 1 10	Top of Depl from KB, fi 12 00 5460 98 5463 73 5736 38 5768.84 5769 94
completion erforation His 472'-5736' (b ackers, Plug: IBP @ 5770' current Tub Date sketc Date tubulc # Jnts 173 1 9 1	4/20/1959 story sehind cibp.6040 s, and Cement . 5823' sulars: Blue b th checked ars checked Jbing and F Description of 1 2,3/81/4.7/#.J56 2,3/81/4.7/#.J56 2,3/81/4.7/#.J56 2,3/81/4.7/#.J56 2,3/81/4.7/#.J56 2,3/81/4.7/#.J56	oxes use dre 2/11/08 Rod Asser BG Assembly DaTAC 5 EUE 8 Rnd 1 5 EUE 8 Rnd 1 5 Slotted,MA's	op down boxes by by mbly RKB Tog	length, ft 12 00 5448 98 2 75 272 65 32 46 1 10	Top of Dept from KB, ft 12 00 5460 98 5463 73 5736 38 5768.84 5769 94 5795 62
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completion erforation His 472'-5736' (b ackers, Plug: IBP @ 5770' current Tub Date sketc Date tubulc # Jnts 173 1 9 1	4/20/1959 story wehind cibp.6040 s, and Cement 5823' sulars: Blue b ch checked ars checked Jbing and F Description of T 2.3/6', 4.7#.J-5! 2.3/6', 4.7#.J-5! 2.3/6', 4.7#.J-5! 2.3/6', 4.7#.J-5! 2.3/6', 4.7#.J-5!	oxes use dre 2/11/08 Rod Asserbly 5 EUE 8 Rnd 3 D3TAC 5 5 EUE 8 Rnd 3 5 EUE 8 Rnd 3	op down boxes by by mbly RKB rg	length, ft 12 00 5448 98 2 75 272 65 32 46 1 10	Top of Dept from KB, fit 12 00 5460 98 5463 73 5736 38 5768.84 5769 94 5795 62 5795 62
completion erforation His 472'-5736' (b ackers, Plug: IBP @ 5770' current Tub Date sketc Date tubulc # Jnts 173 1 9 1	4/20/1959 story ehind cibp.6040 s, and Cement . 5823' sulars: Blue b ch checked ars checked Jbing and F Description of T 2.3/87,4.7#,U-50 2	oxes use dri 2/11/08 Rod Asseribly 5 EUE 8 Rnd :1 D,TAC :1 5 EUE 8 Rnd :1 5 EUE 8 Rnd :1 5 EUE 8 Rnd :1	op down boxes by by mbly RKB bg PC (10g)	length, ft 12 00 5448 98 2 75 272 65 32 46 1 10	Top of Dept from KB, fi 12 00 5460 98 5463 73 5736 38 5768.84 5769 94 5795 62 5795 62 5795 62

Current Rod Design

1 1/4" Dia X 22" PR w/1 1/2" X 16 PR liner

1.00", FG Rods with Couplings

7/8" Dia; "C" Rods

1.5/8","C" Sinker Bars

1.5/8" "C" Sinker Bars

Pump with gas anchor

2 0 x 1 5 x 26' w/ gas stinger anchor 1"x10'

12 00

22 00

4200 00

1000 00

475 00

25 00

36.00

12.00

34.00

4234 00

5234.00

5709 00

5734.00 5770 00

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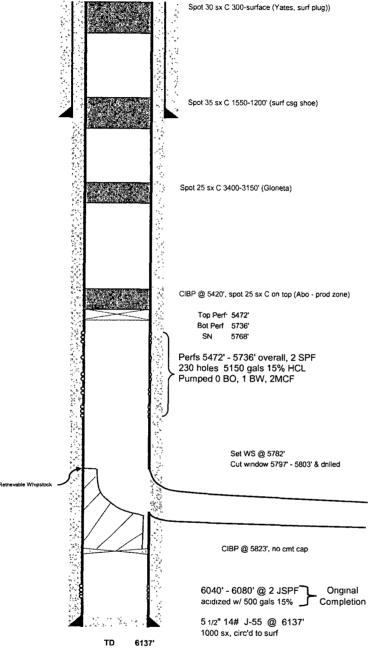
Description of Rod Assembly

Rods

112

40

19



РΒ

6101

Propose	d WB Dia	Empire Abo Unit K-17				
Status	Prod	Producing		Operator BP A		
Lease	Empire	Abo Unit	Zone	()	
Field	1	0	API	30-015	-00703	
NMOCD	Empire Ab	o Unit K-17	NMOCD			
Location	1980' FSL & 6	60 FWL, S-01	T-18S R-27E			
Reference						
KB				PBTD	6101'	
GL	3,569	MTD		Last CIBP	5770'	
Casing	Weight/Grade	Depth	Cmt Sx	Hole	TOC	
8 5/8"	24#/J-55	1468	750 sx	11"	surf	
5 1/2"	15.5#/J-55	6137	1000 sx	7 7/8"	surf	
0	0	0	0	0	0	
Spud	3/26/1959		Top Perf	5472'		
Completion	4/20/1959		Bot Perf	5736'		
	story ehind cibp.6040)' - 6080')		19:50		
	•)' - 6080')				
5472'-5736' (b	ehind cibp.6040					
5472'-5736' (b Packers, Plugs Whipstock 578 Current Tub	ehind cibp.6040 s, and Cement. 32-5812', CIBP (ulars: Blue b	@ 5823'	op down boxe	es for descrip	tions	
5472'-5736' (bi Packers, Plugs Whipstock 578 Current Tub Date sketc	ehind cibp.6040 s, and Cement. s2-5812', CIBP (ulars: Blue b ch checked	@ 5823'			tions	
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5472'-5736' (bi Packers, Plugs Whipstock 578 Current Tubi Date sketc Date tubula	ehind cibp.6040 s, and Cement. s2-5812', CIBP of ulars: Blue b ch checked ars checked bring and R	@ 5823' oxes use dro 2/11/08 Rod Assem	by: by: n bly		Top of Dep	
5472'-5736' (bi Packers, Plugs Whipstock 578 Current Tubi Date sketc Date tubuls Tubi # Jnts	ehind cibp.6040 s, and Cement. 12-5812', CIBP (ulars: Blue b th checked ars checked bing and R	@ 5823' oxes use dro 2/11/08 Rod Assem	by: by: nbly RKB	es for descrip length, ft	Top of Dep from KB, f	
5472'-5736' (bi Packers, Plugs Whipstock 578 Current Tubi Date sketc Date tubuls Tubi # Jnts	s, and Cement. 22-5812', CIBP of the checked are checked bring and R Description of 2 3/8', 4.7#;J-5	@ 5823' oxes use dro 2/11/08 ROG ASSEM TBG Assembly 5-EUE/8 Rod (T	by: by: by: bly RKB bg:	es for descrip length, ft	Top of Dep	
Packers, Plugs Whipstock 578 Current Tub Date sketc Date tubula Tut # Jnts 173	ehind cibp.6040 s, and Cement. 12-5812', CIBP of the checked are checked bring and R Description of 2 3/8°, 41.7°, 1-5°, 2 3/8°, 2 5°, 2 5°, 2 3/8°, 2 5°, 2 5°, 2 3/8°, 2 5°, 2 5°, 2 3/8°, 2 5	@ 5823' oxes use dro 2/11/08 ROD ASSEM TEG Assembly 5:EUE 8 Rod T	by: by ably RKB	length, ft 12 00 5448 98 2 75	Top of Dep from KB, 1 12 00 5460 98	
Packers, Plugs Whipstock 578 Current Tub Date sketc Date tubula # Jints 173 1 9	ehind cibp.6040 s, and Cement. 12-5812', CIBP in ulars: Blue be the checked ars checked bing and R Description of 23/81'4.7#,5-5 23/81'4.7#,5-5 23/81'4.7#,1-5	@ 5823' oxes use dro 2/11/08 Rod Assembly 55 EUE'8 Röd.T	by: hbly RKB bg	length, ft 12 00 5448 98 2 75 272 65	Top of Dep from KB, 1 12 00 5460 98 5463.73	
Packers, Plugs Whipstock 578 Current Tub Date sketc Date tubuls Tub # Jnts 173 1 9 1	ehind cibp.6040 s, and Cement. i2-5812', CIBP of ulars: Blue b ch checked or	© 5823' oxes use dro 2/11/08 ROD Assembly 5.EUE'8 Rod.T D.TAC 8 Rod.T 5.EUE'8 Rod.T	by: by hbly RKB bg C Tog	length, ft 12 00 5448 98 2 75 272 65 32.46	Top of Dep from KB, 1 12 00 5460 98 5463.73 5736 38	
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Packers, Plugs Whipstock 578 Current Tub Date sketc Date tubuls Tul # Jints 173 1 9 1 1	ehind cibp.6040 s, and Cement. 12-5812', CIBP of the checked are checked or checked or checked or checked of 2 3/8', 4.7#, J-5 2 3/8', 4.7#, J-5 2 3/8', 4.7#, J-5 3 1/2', 9.5#, J-5 (9.5#, J-5), S-1/2', 9.5#, J-5 (9.5#, J-5)	@ 5823' oxes use dro 2/11/08 Rod Assembly 5EUE'8 Rod T D.TAC 5EUE 8 Rod T 5EUE'8 Rod II 5 EUE'8 Rod II	by: by hbly RKB bg: C (Tbg)	length, ft 12 00 5448 98 2 75 272 65 32.46 1 10	Top of Dep from KB, 1 12 00 5460 98 5463.73 5736 38 5768 84 5769 94 5795 62	
Packers, Plugs Whipstock 578 Current Tub Date sketc Date tubula # Jints 173 1 9 1 1 1	ehind cibp.6040 s, and Cement. 12-5812', CIBP in ulars: Blue be the checked ars checked bring and R Description of 2.3/8', 4.7#, 1-5 2.3/8', 4.7#, 1-5 2.3/8', 4.7#, 1-5 2.3/8', 4.7#, 1-5 2.3/8', 4.7#, 1-5 3.1/2', 9.5#, 1-8	© 5823' oxes use dro 2/11/08 Rod Assembly TBG Assembly D,TAC 5.EUE 8 Rnd,T 5.EUE 8 Rnd IF 5.5 Slotted MA y	by: by hbly RKB bg: C (bg: WBull Rlug	length, ft 12 00 5448 98 2 75 272 65 32.46 1 10	12 00 5460 98 5463.73 5736 38 5768 84 5769 94 5795 62 5795 62	
Packers, Plugs Whipstock 578 Current Tub Date sketc Date tubula # Jints 173 1 9 1 1 1	ehind cibp.6040 s, and Cement. s2-5812', CIBP of the checked ars checked or checked or checked or checked or checked or checked or checked or c	© 5823' oxes use dro 2/11/08 cod Assem IBG Assembly 5.EUE'8 Rnd.T D.TAC 5.EUE 8 Rnd.T 5.EUE'8 Rnd II	by by hy hip by hip by hip by RKB bg Araba	length, ft 12 00 5448 98 2 75 272 65 32.46 1 10	12 00 5460 98 5463.73 5736 84 5768 84 5769 94 5795 62 5795 62 5795 62	
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Rods

112

40

19

Description of Rod Assembly

1.1/4" Dia X 22" PR W/11/72" X'16" PR Iner. 1.00" FG Rods with Couplings

1/5/8**CC, Sinker Bars
1,5/8**CC sinker Bars
Pump with gas anchor

2 0 x 1 5 x 26' w/ gas stinger anchor 1"x10'

RKB

12 00

22 00

4200 00

1000 00

475 00

25.00

36 00

12 00

34 00

4234 00

5234.00

5709.00

5734.00 5770 00

5770 00

5770 00

5770 00

5770 00 5770 00

5770.00

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Permanent Abandonment of Federal Wells Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within <u>ninety (90)</u> days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

- 2. <u>Notification:</u> Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.
- 3. <u>Blowout Preventers</u>: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.
- 4. <u>Mud Requirement:</u> Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.
- 5. <u>Cement Requirement</u>: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. In lieu of a cement plug in a cased hole, a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

- 6. <u>Dry Hole Marker</u>: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).
- 7. <u>Subsequent Plugging Reporting:</u> Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**
- 8. <u>Trash</u>: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval will be developed and furnished to you.