District I

1625 N. French Dr., Hobbs, NM 88240 District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

5 Form C-104 Revised March 25, 1999 Instructions on back Submit to Appropriate District Office 5 Copies

trict IV O South Pache			~~	0111 1 77 7			100101	mrox:			AMENDED REPORT	
; 	RE				AND A	UTF	iORIZA	ATION	TO TRAN			
Operator name and Address MARBOB ENERGY CORPORATION									² OGRID Number 14049			
PO BOX 227									³ Reason for Filing Code NW			
ARTESIA, NM 88211-0227 API Number 5 Pool Name									⁶ Pool Code			
0-015-3			GRBG JACKSON SR Q GRBG SA						28509			
-	operty Code 6497		⁸ Property Name BURCH KEELY UNIT						9 Well Number 353			
	Surface I	ocation			DORGII K	CL LIL	I UNII					
or lot no.	Section	Township	Range I	ot.Idn	Feet from the		North/Sout	th Line	Feet from the	East/West li	ne County	
J 18		17S	30E		1975		SOUTH		1980	1980 EAST		
11]	Bottom I	Hole Locat	ion									
L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line		Feet from the	East/West li	ine County		
12 Lse Code	13 p	ng Method Code	1 11000	onnection Date	15 (2.420	. D.	it Number		16 C-129 Effective 1	<u> </u>	¹⁷ C-129 Expiration Date	
F	Froduci	·		19/03			nit Number		C-129 Effective	C-129 Expiration Date		
	l and Ca				<u>L</u>					11		
I. Oil and Gas Trans Transporter OGRID			POLICIS 19 Transporter Name and Address			²⁰ POD		²¹ O/G		²² POD ULSTR Location and Description		
ритт		HILLIPS	PS PETRO-TRUCKING			1000110			BKU CENTRAL TANK BATTERY			
		001 PENB				1269110 0			J-24-T17S-R29E			
and a commence of the state of			TX 79762						DVII CAMETA THE P. MANY DAMPED			
34019 SAME AS			ABOVE 2			813232 0		BKU SATELLITE E TANK BATTERY N-23-T17S-R29E				
36785		DUKE ENERGY 28				1348	3487 G		BKU SATELLITE C GAS METER			
y in the same way		PO BOX 50020 MIDLAND, TX 79710-0020										
ekiri di evi i e jarok kiristi					***************************************		<u> </u>	1233425142				
										RECEIVED		
V D	madwaad	Water					NOV 1 % 7nn3			9. 7003		
	POD POD	roduced Water POD ULSTR Location and Description OCD-ARTESIA									RTESIA	
1269		D 10	KU CENT	DAT ሞልእመታ	" እ ጥጥ ኮ ከ ፕ	7						
		npletion Da		RAL TANK	DATIEKI	<u>. </u>						
	25 Spud Date		²⁶ Ready Date		27 TD		²⁸ PBTD		29 Perfo	rations	³⁰ DHC, MC	
9/13/03		1	10/17/03		4730'		4705 '		4329'-	4520†		
31 Hole Size			32	ng Size		33 Depth Se			4520	34 Sacks Cement		
	411	8 5/8"			397							
7 7/8"			5 1/2" 2 7/8"			4717						
											~	
VI. \	Well Test											
	e New Oil	36 Gas Delivery Date			37 Test Date		38 Test Length		³⁹ Tbg. Pressure		40 Csg. Pressure	
	19/03 hoke Size	10/19/03			23/03 Water	+	24 HRS		45 AOF		46 Test Method	
		52			793		$\sqrt{31}$			P		
⁴⁷ I hereby ce and that the in belief.	ertify that the runformation give	ules of the Oil Cor en above is true an	servation Divi nd complete to	sion have been co the best of my kr	omplied with nowledge and		34		CONSERVA			
Signature:	MAN	$\mathcal{L}_{\mathbf{A}}$	ann	()		Appro	oved by:	•			m upervisor	
Printed name	. D.	TANA . C	ANNON			Title:			Dias	ret 5	Dervisor	

Approval Date:

Printed Name

PRODUCTION ANALYST

Previous Operator Signature

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

Phone: (505) 748-3303

Date:

11/10/03

Title

NOV 1 3 2003

Date