

Submit 3 Copies To Appropriate District Office

District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

DEC 11 2008

OCD-ARTESIA

Form C-103
May 27, 2004

WELL API NO. 30-015-36218
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: OXY Checker State
8. Well Number 3
9. OGRID Number 192463
10. Pool name or Wildcat Turkey Track Morrow

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator OXY USA WTP Limited Partnership
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250
4. Well Location Unit Letter <u>C</u> ; <u>660</u> feet from the <u>north</u> line and <u>1980</u> feet from the <u>west</u> line Section <u>8</u> Township <u>19S</u> Range <u>29E</u> NMPM County <u>Eddy</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3389'
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ACCEPTED FOR RECORD

See Attachment

DEC 12 2008

Gerry Guye, Deputy Field Inspector
NMOCD-District II ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 12/9/08

Type or print name David Stewart

E-mail address: david_stewart@oxy.com
Telephone No. 432-685-5717

For State Use Only

APPROVED BY _____ TITLE _____ DATE _____

Conditions of Approval, if any:

9/11-10/21/08

DRILL TO TD @ 11380' TRIPPING OUT FOR WIRE LINE LOGS. STRAP 11378.79', LOGGERS TD 11366.0

FIRST RUN: GR/ DLL/ MSFL/ BCS, GR FAILED AT 5000', PULLED OUT AND REPLACED TOOL.

SECOND RUN: SPECTRAL GR/ NEUTRON/ DENSITY/ NEUTRON, GR TO SURFACE. PULLED ALL LOGS TO SURFACE FROM 11366'

10/25/08

RUN 5.5" P-110, 17# CASING TORQUED TO 4620 OPT TQ. TO 11360' W/ 24 CENTRALIZERS

Component Name	Jts	Length (ft)	Nominal OD (in)	Nominal ID (in)	Weight (ppf)	Grade	Connection	Top MD (ft)	Btm MD (ft)
LANDING MANDREL	1	2.58	5.500	4.892	17.00	P 110	8RD	10.2	12.8
PUP JOINT	1	3.17	5.500	4.892	17.00	P 110	8RD	12.8	15.9
CASING JOINT(S)	153	6,919.92	5.500	4.892	17.00	P 110	8RD	15.9	6,935.9
DV TOOL	1	44.93	5.500	4.892	17.00	P 110	8RD	6,935.9	6,980.8
CASING JOINT(S)	96	4,330.25	5.500	4.892	17.00	P 110	8RD	6,980.8	11,311.1
FLOAT COLLAR	1	1.60	5.500	4.892	17.00	P 110	8RD	11,311.1	11,312.7
SHOE JOINT	1	46.05	5.500	4.892	17.00	P 110	8RD	11,312.7	11,358.7
CASING SHOE	1	1.30	5.500	4.892	17.00	P 110	8RD	11,358.7	11,360.0

RIG UP HALLIBURTON, TEST LINES 4000#, CEMENT FIRST STAGE W/ 320 SX INTERFILL "C" 11.9 WT. 2.79 YEILD WTR 16.76

2% HR 800 FOLLOWED BY 460 SX SUPER "H" 13 WT. YEILD 1.27 WTR 8.88 5% HALAD 3.44.4% CFR 3.5 # GILSINITE, 1 LB SALT

5% MICROBOND .2% HR 800 FLOATS HELD RETURNED 1 BBL.

DROP DV BOMB

CIRC CEMENT TO SURFACE 30 BBLS/ 60 SX

CEMENT 2ND STAGE W/ 425 SX 11.9# YEILD 2.79 WTR 16.75 .5# PHENOSEAL FOLLOWED BY 200 SX PREMIUM PLUS 14.8 WT YEILD 1.33 WTR 6.34. W/ FULL RETURNS 1500# OVER TO CLOSE TOOL. PLUG DOWN @ 23.48 10/25/2008

ND BOP

NIPPLE UP TUBING HEAD, 11" X 5000#

TEST TUBING HEAD TO 5000#

RIG DOWN AND JET PITS, RIG RELEASED AT 14:00 10/26/2008