Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	June 19, 2008 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONCEDIATION DIVICION	30-015-36774
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7.		7. Lease Name or Unit Agreement Name
	TION FOR PERMIT" (FORM C-101) FOR SUCH	Reposada 2 State 8. Well Number
PROPOSALS.)	as W-11 D Other	8. Well Number
1. Type of Well: Oil Well G 2. Name of Operator	as Well Other DEC 122008	9. OGRID Number
OGX Resources, LLC	DLG 12 2000	217955
3. Address of Operator	OCD-ARTESIA	10. Pool name or Wildcat
POB 2064 Midland, TX 79702		Brushy Draw Delaware – North
4. Well Location		
Unit Letter_B_:_330 feet from the North line and 1980 feet from the East_line		
Section 2	Township 26S Range 29E	NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3012'GR		
	3012 GR	
		Provide the second seco
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
DOWNHOLE COMMINGLE		
OTHER:	□ OTHER:	П
	red operations. (Clearly state all pertinent details, a	nd give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
12-5-08 Run 13 3/8" casing as follows:		
Run TP shoe, 1 jt. 13 3/8" 48# H-40 STC csg., insert float, & 12 jts. 13 3/8" 48# H-40 STC csg. Set depth @ 546".		
Centralizers were ran at shoe & every other jt. Cement lead w/300 sks 35/65/6/ "C" + 5% salt + 5# LCM-1, wt 12.8 yield-		
1.9. Tail cement- 200 sks "C" + 2% CaCl. Bump plug, held OK. Circulated 183 sks to pit. NU 13 3/8 SOW x 13 5/8 3K C-		
22 Braden Head 37" BGL, test to 500#. NU 2-2' spacer spools, mud X, 13 5/8 Hydril. 12-6-08 Cont. NU, Test annular, choke man., mud lines to 250- lo, 2500- hi.		
12-7-08 WOC 41.5 total hrs. TIH, tag cement @ 550'. Reduce hole size to 12 ¼" and resume drilling.		
ACCEPTED FOR RECORD		
		MODEL TED FOR RECORD
		DEC 12:2008
Spud Date:	Rig Release Date:	·
<u> </u>		Gerry Guye, Deputy Field Inspector NMOCD-District II ARTESIA
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
i hereby certify that the information ab	ove is true and complete to the best of my knowled	ge and belief.
SIGNATURE in gold high	hthor TITLE Consultant	DATE_12-10-08
Type or print nameAngela Lighmer E-mail address: angela@rkford.com PHONE: 432-682-0440		
For State Use Only		
APPROVED BY:	TITLE	DATE
Conditions of Approval (if any):		