

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

1. WELL API NO.
30-015-35050

2. Type of Lease
☒ STATE ☐ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
ENRON STATE

6. Well Number: 12

7. Type of Completion:
☐ NEW WELL ☒ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☒ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator: Lime Rock Resources A, L.P.

9. OGRID: 255333

10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401

11. Pool name or Wildcat:
Artesia, Queen-Grayburg-San Andres

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	32	17-S	28-E		330	North	500	West	Eddy
BH:										

13. Date Spudded 11/20/06	14. Date T.D. Reached 12/5/06	15. Date Rig Released 12/5/06	16. Date Completed (Ready to Produce) 7/21/08	17. Elevations (DF and RKB, RT, GR, etc.): 3667' GR
18. Total Measured Depth of Well 3810'	19. Plug Back Measured Depth 3635'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run Induction & Density/Neutron	

22. Producing Interval(s), of this completion - Top, Bottom, Name
2294'-2596' - San Andres

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	28# K-55	355'	12-1/4"	325 sx Class C	0'
5-1/2"	14&15.5# K-55	3802'	7-7/8"	420 sx 35/65 Poz/C	0'
				+ 350 sx C	

24. LINER RECORD

25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3644'	

26. Perforation record (interval, size, and number)
San Andres: 2294', 2312', 20', 36', 38', 60', 78', 90', 99', 2409', 16', 24', 38', 40', 54', 75', 86', 93', 97', 2503', 08', 24', 26', 32', 45', 49', 35', 83', 93', 96' (1 spf, 30 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
2294'-2596'
AMOUNT AND KIND MATERIAL USED
3360 gals 15% NEFE; fraced w/95,000# 16/30 & 35,000# 12/20 sand in 25# X-linked gel

28. PRODUCTION

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vent

30. Test Witnessed By:
Jerry Smith

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

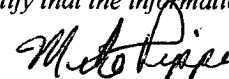
33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Mike Pippin Title: Petroleum Engineer Date: 12/9/08

E-mail Address: mike@pippinllc.com

