District I

1625 N. French Dr , Hobbs, NM 88240 District II

State of New Mexico Form C-104
Energy, Minerals & Natural Resources OCD-ARTES Revised June 10, 2003

DEC 09 2008

OIL CONSERVATION DIVISION

MANUAL PROPERTY March Ma	1301 W Grand Avenue, Art District III	esia, NM 88210	1220 South St. Francis Dr.					5 Copies			
1236 S. Frince Dr., Smart 2-N. M. \$7395 F. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT	1000 Rio Brazos Rd, Azteo	Santa Fe,			87505	Con	_				
October December		ita Fe, NM 8750	5						∐ Al	MENDED REPORT	
0XY USA WTP Limited Partnership	I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT										
P. O. Box 50250	¹ Operator name and Address ² OGRID Number										
Mid Annexes 2	OXY USA WTP Limi					192463					
APT Number 1	P.O. Box 50250							³ Reason for			
15-35231											
Throngerty Claim 19	ł		5 Pool Nan	ne					6 Pool	Code	
36136 McKittrick 10 Federal 1 1 1 1 1 1 1 1 1	15-35	231			an Basi	n Up. Penn	Assoc			_	
10	1	8 Property 1	8 Property Name					9 Well	Number		
U. or for no Section Township Stage Dut, Idn Feet from the Last/Work Inc County	10		<u> </u>	M	<u>cKittri</u>	ck 10 Fede	<u>ral</u>		<u> </u>		
L 10 22S 24E 2647 South 560 West Eddy	II. Surface		Damas	Lot Ide	East from	the North/	Courth I ma	Foot from the	Foot/Was	t lima Country	
Bottom Hole Location UL or lot on Section Township Range Lot ldm Feet from the Lot ldm Lot ldm Lot ldm Feet from the Lot ldm Lot l											
Location Section Section Township Range Lot Ida Feet from the Feet from the Feet from the Eed-Over from th							<u> 2647 south</u>			<u> Lady</u>	
10 10 225 24E				Lot Idn	Feet from	the North/	South Line	Feet from the	Fact/Wes	t line County	
13 Ges Code 19 Froducing Method Code 14 Ges Competition Date 15 G-129 Permit Number 16 C-129 Effective Date 17 G-129 Expration Date 18 Ges Code 19 Ges Competition Date 19 Ges Code 19 Ges Code	l l				į						
III. Oil and Gas Transporters 18 Transporter Name 18 Transporter Nam				Connection Date						¹⁷ C-129 Expiration Date	
III. Oil and Gas Transporters 18 Transporter Name 18 Transporter Nam	F	Р	3	3/30/07							
Turnsporter 197 Transporter Name 29 POD 21 OrG 22 POD ULSTR Location and Description 35103 Sunoco Partners M&T LP P. D. Box 2039 Tulsa, DK 74102											
Sunco Partners M&T LP	18 Transporter 19 Transporter Name					O POD	1 00 0Estit Edución				
Tulsa. No. 74102							and Description				
Tulsa. OK 74102											
14.035											
P. 0. Box 1324 Artesia. NM 88210 IV. Produced Water 23 POD 24 POD ULSTR Location and Description V. Well Completion Data 25 Spud Date 26 Ready Date 27 TD 37 Hole Size 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement 14 - 3/4" 9 - 5/8" 1615' 9 - 95 8 - 3/4" 7" 8 700' 1300 2 - 7/8" 8 365' VI. Well Test Data 35 Date New Oil 4 / 21/07 3 / 330/07 4 1 Choke Size 3 / 0 al 3 / 0 al 4 / 21/07 4 1 Choke Size 4 / 21/07 4 1 Choke Size 4 / 21 hereby certify that the rules of the Oil 4 / 21 hereby certify that the rules of the Oil 5 / 0 al 4 / 21/07 4 / 1 hereby certify that the rules of the Oil 5 / 0 al 4 / 21/07 4 / 1 hereby certify that the rules of the Oil 5 / 0 al 5 / 0 al 6 / 0 al 7 / 0 al 7 / 0 al 7 / 0 al 8 / 0 al 8 / 0 al 9 / 0 al 9 / 0 al 10 / 0 / 0 / 0 / 0 / 0 / 0 / 0 / 0 / 0 /	H - H - 013 0										
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