Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103	
Office District I	Energy, Minerals and Natural Resources		May 27, 2004	
1625 N. French Dr , Hobbs, NM 88240	·		WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30 – 015 – 22823	
District III	1220 South St. Francis Dr.		13. Indicate Type of Lease STATE ☐ FEE ☐	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		13. State Oil & Gas	
1220 S St. Francis Dr., Santa Fe, NM		13. State Off te da.	s Lease 140.	
SUNDRY NOTICES AND REPORTS ON WELLS			7 I agga Nama an Linit	A anaomant Nama
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Empire Abo Unit "G"	
PROPOSALS) 1. Type of Well: Oil Well			8. Well Number 361	
2. Name of Operator OCD-ARTES				
BP America Production Company			000778	
3. Address of Operator			10. Pool name or Wildcat	
P. O. B	Sox 1089 Eunice, New Mex	tico 88231	Empire /	Abo
13. Well Location				
Unit Letter H :	2400 feet from the North	line and	feet from the East	_ line
Section 34	Township 17S	Range 28E	NMPM Eddy	County
	11. Elevation (Show whether DR	<u> </u>		
	3670.			
Pit or Below-grade Tank Application c	r Closure 🗌			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
13. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ REMEDIAL WORK ☐ ALTERING CASING ☐				
TEMPORARILY ABANDON	CHANGE PLANS	LLING OPNS. P ANI		
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT		
OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
Research & Developmer casing and the formation approximately 20' intervatesting to determine if coand the anticipated inter-	Company proposes, prior to the tests to determine the vertical at the tests to determine the vertical at the tests will involve running als, isolating between perfs with a mmunication occurs between perfs will be between 5462' — 58 at testing and abandonment plan	integrity of the cer ng a GR-CBL, perf a wireline set / ret erfs. This test will 56'. Following the	nent bond between the orating non-productive rievable packer and the be performed a total or econclusion of testing or conclusion of testing or the testing or testing or the tes	production intervals at n pressure f five times operations,
➤ Summary Procedures for Testing and Abandonment;				
➤ Wellbore Schematics depicting the Current Status and the Proposed P&A Plan				
I hereby certify that the information grade tank has been/will be constructed or				
SIGNATURE JOHN WILL	TITLE Wells O	perations Superinte	endent DATE	12 / 8 / 08
Type or print name <u>Dan Westm</u>	oreland E-mail address: dan	.westmoreland@bp	.com Telephone No.	432 / 688-5245
For State Use Only	·			
APPROVED BY:	tukeni TITLE	Co-	D.	ATE 12/15/08
Conditions of Approval (if any):	Notify OCD 24 hrs n	ric.	Approval Granted providing	

Notify OCD 24 hrs. prior To any work done.

Approval Granted providing work is complete by 3/09

Attachment to NMOCD Form C-103 dated 12/8/08

BP America Production Company

Empire Abo Unit "G" #361 2400' FNL & 300' FEL Section 34 – T17S – R28E Eddy County, New Mexico

API No. 30-015-22823

Summary Procedure for Testing and Abandonment

- 1. Test csg to 1000 psi. Run Schlumberger CBL "Isolation Scanner Tool" across intervals of interest for R&D tests.
- 2. Perf 1' interval at approx depths of 5834' & 5856', run BHP gauges and WL packer to isolate perfed intervals, run WL set / retrievable packer and set between perfs, pressure wellbore to 750 psi monitor for changes in BHP to determine if communication occurs. Repeat test four times at these approximate depths: 5770' & 5795' 5568' & 5588' 5498' & 5518' and 5462' & 5482'. (Note: final perf depths to be determined after evaluating Schlumberger CBL.)
- 3. MIRU PU. Install BOP and test to 500 psi. TIH with tubing to set abandonment plugs as listed below.
- 4. Spot 50 sx Class "C" from 5400' 5900' across test perfs between 5482' 5834'. WOC and tag plug if above 5432', circulate and load hole w/ 9.0 ppg mud laden fluid.
- 5. Spot 25 sx Class "C" from 4355' 4600' across DV tool @ 4507'
- 6. Spot 25 sx Class "C" from 3605' 3850' across top of Glorieta @ 3750'.
- 7. Spot 25 sx Class "C" from 1330' 1575' across top of Queen @ 1456'.
- 8. Spot 35 sx Class "C" from 550' 905' across surface csg shoe @ 800' and top of Yates @ 620'. WOC & tag.
- 9. Spot top plug w/ 10 sx Class "C" from 0' 100'.

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- 10. Cut off casings and wellheads to 3' below ground level and install regulation Dry Hole Marker.
- 11. Cut anchors to 3' below ground level, clean location and notify NMOCD when site is ready for final inspection.

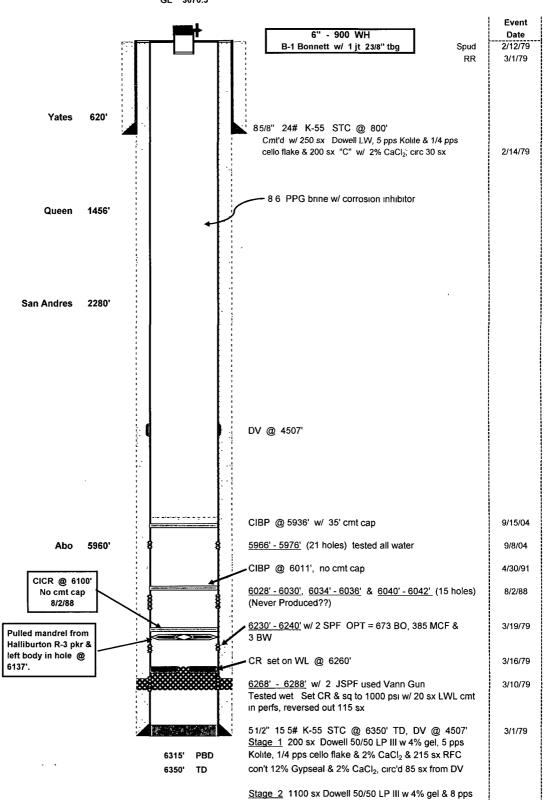
Empire Abo Unit "G" #361 Empire Abo Field

API No. 30-015-22823

2400' FNL & 300' FEL Sec 34 - T17S - R28E Eddy County, New Mexico

Present Status

TA'd 9/16/04 RKB 11.0' GL 3670.5'



Empire Abo Unit "G" #361 Empire Abo Field

API No. 30-015-22823

2400' FNL & 300' FEL Sec 34 - T17S - R28E Eddy County, New Mexico

Proposed P&A

RKB 11.0' GL 3670.5'

