

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr , Hobbs, NM 88240 .
District II
1301 W Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-015-00307

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Atoka San Andres Unit

8. Well Number

121

9. OGRID Number

6137

10. Pool name or Wildcat

Atoka San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐ Injection Well

2. Name of Operator

Devon Energy Production Company, LP

3. Address of Operator

20 North Broadway, Oklahoma City, OK 73102-8260

4. Well Location

Unit Letter N : 330 feet from the South line and 2310 feet from the West line

Section 11 Township 18S Range 26E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3325' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER ☐ Pressure Test ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Company, L.P., conducted a pressure test on this well to re-establish injection. The following was performed.

11/21/08 MIRU PU. RIH with bullplug on bottom of tubing and packer. Set packer above TOC and it held. Moved to just below TOC and it held. RIH with all tubing and it held. Set packer at original location and ran a 30 minute chart. Flanged up wellhead and left well ready for injection. RDMO PU. Packer set at 1463'. See attached chart.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

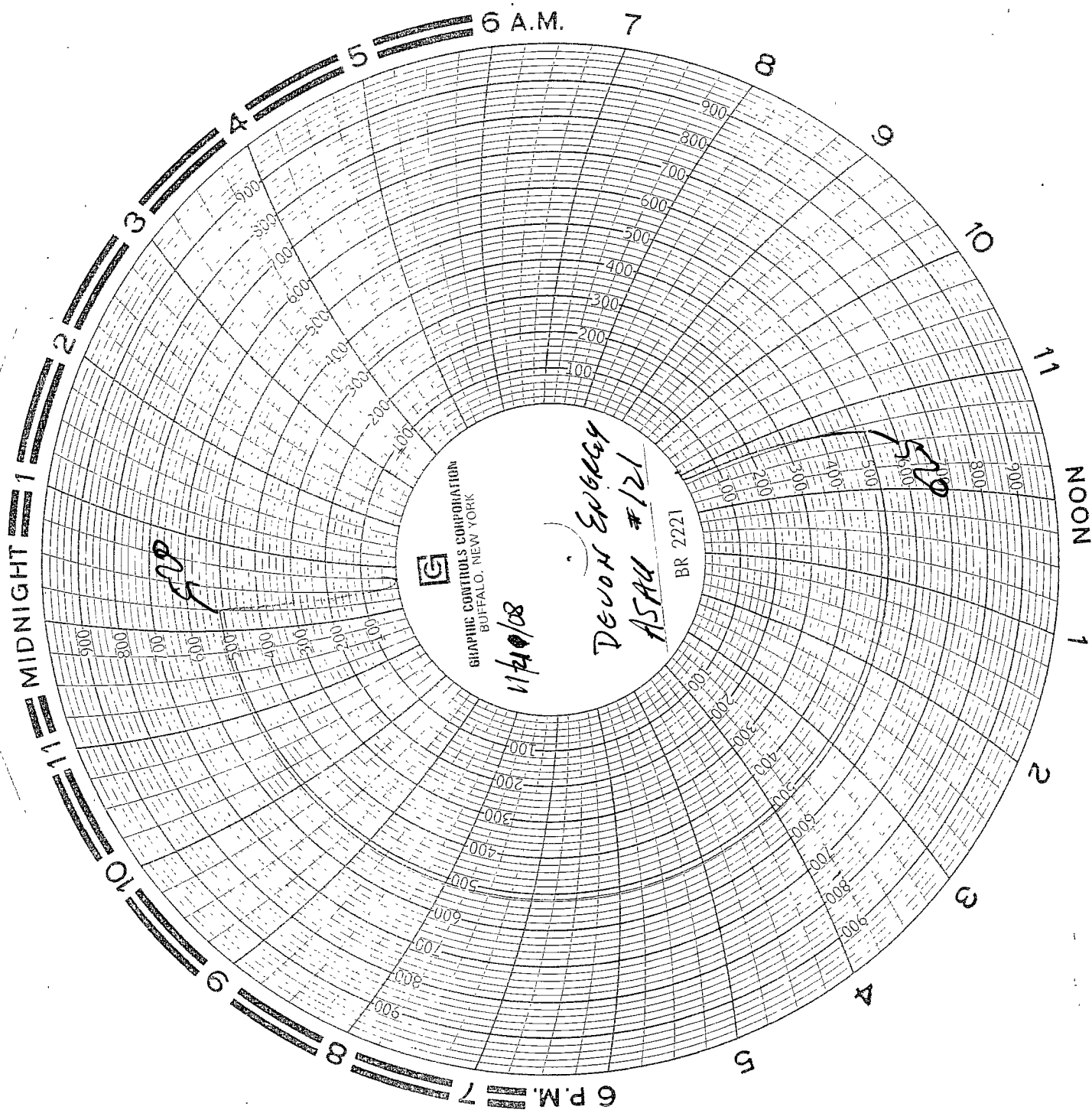
SIGNATURE Norvella Adams TITLE Sr. Staff Engineering Technician DATE 11/25/08

Type or print name Norvella Adams E-mail address: norvella.adams@dv.com Telephone No. (405) 552-8198

For State Use Only

APPROVED BY: Richard / NAB TITLE Compliance Officer DATE 12/16/08

Conditions of Approval (if any):



DEVON ENERGY
ATOKA SAN ANDRES UNIT
WELL # 121

660 FSL 1980 FWL
S-11 T185 R26E
Eddy Co. NM

J & W
Stephen Curtis Sr
WFAH & Foid
JAMES COMAR

11-21-2008