## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

ÓC	D-ARTESIA

FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

## SUNDRY NOTICES AND REPORTS ON WELLS

5 Lease Senal No.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					NM-86241	
					ee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2.					7 If Unit or CA/Agreement, Name and/or No	
1. Type of Well Oil Well Gas	s Well X Other	P&A DEC <b>16</b>	2008	8 Well Name and	i No.	
2 Name of Operator Yates Petroleum Corporation		OCD-AF	RTESIA	Hill View AH 9. API Well No.	E Federal Com #5	
3a. Address		3b Phone No (include area cod	de)	30-015-2660	00	
105 S. 4th Str., Artesia, NM 88	575-748-1471		10 Field and Poo	I or Exploratory Area		
4. Location of Well (Footage, Sec ,T.,R.,M., OR Survey Description)				Dagger Draw Upper Penn		
				11. County or Par	nsh, State	
660'FNL & 660'FEL of Section 23-T20S-R24E (Unit A, NENE)					Eddy County, New Mexico	
12. CHECK APPROPI	RIATE BOX(ES) TO I	NDICATE NATURE OF	F NOTICE, RE	PORT, OR O	THER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (	Start/Resume)	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair Change Plans	New Construction  X Plug and Abandon	Recomplete Temporarily		Other	
Final Abandonment Notice  13 Describe Proposed of Completed Operation: Ci the proposal is to deepen directionally or recom Attach the Bond under which the work will be	plete honzontally, give subsurfac	e locations and measured and true ve to, on file with BLM/BIA Required s	rtical depths of all pert	proximate duration th	nes.	

determined that the site is ready for final inspection. 11/21/08 Safety meeting. MIRU. ND wellhead. NU BOP. POH with packer.

11/24/08 Set a 7" CIBP at 7532'. Circulated plugging mud. Spotted 25 sx cement at 7532'.

11/25/08 Spotted 75 sx cement with 2% CaCl2 at 6201'. WOC. No tag. Spotted 75 sx cement with 2% CaCl2 at 6201'. WOC.

testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has

11/26/08 Tagged at 5103'. Spotted 35 sx cement at 3488'. Spotted 35 sx cement at 2103'.

12/1/08 Tagged at 1850'. Spotted 35 sx cement at 1260'. WOC. Tagged at 1060'. Spotted 25 sx cement from 160' to surface. Cut off wellhead. Installed dry hole marker. WELL IS PLUGGED AND ABANDONED.

> Approved as to plugging of the well bore. Liability under bond is retained until Surface restoration is completed.

14 I hereby certify that the foregoing is true and correct				
Name (Printed/Typed)				
Tina Huerta		Regulatory Compliance Supervisor		
Signature Cina Vente	Date	December 4, 2008	APPROVED	1
THIS SPACE	FOR FEDERAL OF	R STATE OFFICE USE	1 1	
Approved by	Title	D Date 8 2008		
Conditions of approval, if any, are attached. Approval of this notice do certify that the applicant holds legal or equitable title to those rights which would entitle the applicant to conduct operations thereon.	Office	LANGE A AMOS		
Title 18 U S C. Section 1001 and Title 43 U S C. Section 1212, make it any false, fictitious or fraudulent statements or representations as to	a crime for any person	knowingly and willfully to make to iction		tes